



Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

AGENDA

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, March 2nd, 2023
8:30 am**

Larsen Wurzel and Associates, Inc.
2450 Venture Oaks Way
Suite 240
Sacramento, CA 95833

Alternative Location:
Office of Page Baldwin, Jr.
3348 Liberty Island Road
Rio Vista, CA 94571

NOTICE TO THE PUBLIC

For Virtual Public Access:
Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 157 348 221#

Any member of the public appearing virtually may speak during Public Comment. Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

- 1. Call to Order**
- 2. Roll Call and Opening Remarks**
- 3. Public Comment (New Business)**

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

- 4. Agenda Approval**
- 5. Consent Items (Action Item)**

- a. Approval of Meeting Minutes

1. February 2nd, 2023

Enclosure 1: Agenda Item 6.a.1 – Meeting Minutes

6. Board Items (Action item unless otherwise noted)

- a. Update on Form 700s (Informational)
- b. California Central Valley Flood Control Association Annual Meeting (Informational)
- c. Support of AB 345

Enclosure 2: Agenda Item 7.c – Draft AB 345 Support Letter

7. Operations and Maintenance Update (Informational/Action Item)

- a. Update from MBK Engineers

Enclosure 3: Agenda Item 8.a – March 2023 Engineer's Report

- b. Ongoing Maintenance Items

8. Financial Management (Informational/Action Item)

- a. Invoicing

Enclosure 4: Agenda Item 9.a – February Financial Manager's Report

9. Little Egbert Project Update (Informational Only)

10. Other Reports (Informational Only)

- a. Trustee Report(s)
- b. General Manager's Report
- c. Counsel Report (if needed)

11. Adjourn

- a. The next regular Board meeting is April 6th, 2023.

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- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting info@rd2084.org.
 - If you need reasonable accommodation due to a disability, please contact info@rd2084.org at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
 - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
 - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

ENCLOSURE 1

AGENDA ITEM 6.a.1



**RECLAMATION
DISTRICT BOARD**

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

MINUTES

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, January 5th, 2023
8:30 am**

NOTICE TO THE PUBLIC

MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY

In Compliance with Government Code section 54953(e) added by Assembly Bill 361, members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 157 348 221#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

1. Call to Order

The meeting was called to order at 8:31. President Young presided.

2. Roll Call and Opening Remarks

Trustees Present: Mark Young, President

Page Baldwin, Jr. (joined at 8:35am)

Marshall Cook

Matt Gause

Richard Harris

3. Modified Brown Act (Action Item)

- a. Consider resolution FY2022/2023-11 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-11

Trustee Cook moved to approve Resolution FY2022/2023-11.

Trustee Harris seconded and it passed by unanimous vote of Trustees present.

AYES: Cook, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

4. Public Comment (New Business)

There was no public comment.

5. Agenda Approval

Trustee Harris moved to approve the agenda.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Cook, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

6. Consent Items (Action Item)

a. Approval of Meeting Minutes

1. January 5th, 2023

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

Trustee Gause moved to approve the consent items.

Trustee Harris seconded and it passed by unanimous vote.

AYES: Baldwin, Cook, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

7. Board Items (Action item unless otherwise noted)

a. Discuss physical meeting location

Trustee Harris moved to assign Larsen Wurzel and Associates as the meeting location for future District meetings.

Trustee Baldwin seconded and it passed by unanimous vote.

AYES: Baldwin, Cook, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

b. Update on District elections (Informational)

The Trustee appointments were confirmed by the Solano County Board of Supervisors. Trustees are responsible for signing an Oath of Office.

c. Update on Form 700s (Informational)

Form 700s are due April 1, 2023. Trustees should submit online via the Solano County portal created last year during this time.

8. Operations and Maintenance Update (Informational/Action Item)

a. Update from MBK Engineers

Enclosure 3: Agenda Item 8.a – February 2023 Engineer’s Report

b. Ongoing Maintenance Items

Engineer Moncrief provided an update on current conditions at the District. There is one erosion slip where there has been slipping before and there is a lot of seepage. During peak events there was active flood fighting with landowner forces and CCC crews. The system is close to returning to normal conditions.

There is 4000ft of levee roadway that is rutted. The District is still in the emergency window. To replace gravel on all the roads it will be about \$50,000.

9. Financial Management (Informational/Action Item)

a. Invoicing

Enclosure 4: Agenda Item 9.a – January Financial Manager’s Report

Financial Manager Brown reviewed the District finances.

10. Little Egbert Project Update (Informational Only)

11. Other Reports (Informational Only)

a. Trustee Report(s)

Baldwin: The District pump at the south end (#125) is down and needs to be pulled. It is a lengthy and costly process to repair the pump.

b. General Manager’s Report

Staff Member Baker gave the General Manager’s report on behalf of Manager Nagy.

The DWR Director approved advancing into the next phase of project planning and development.

LEJPA and DWR are very close to agreement on SOW and budget for a funding agreement to cover the CEQA phase of the project. The LEJPA Board will consider a resolution declaring their intent to enter

into a funding agreement with DWR during their next Board Meeting on 2/6. Approval in February will place LEJPA and DWR on track to execute the agreement this summer.

LEJPA and DWR have recently been in contact with Solano ALUC staff. We are currently working to schedule a briefing with ALUC staff and their new consultant as early as next week.

LEJPA is continuing coordination with Solano County and SCWA regarding advancing planning and design of the Mellin levee.

Assemblywoman Wilson introduced AB 345 this week based on engagement and encouragement from LEJPA. AB 345 provides broad authority to DWR to advance flood and habitat projects with advanced payments and reduced retention.

c. Counsel Report (if needed)

(None)

12. Adjourn

a. The next regular Board meeting is March 2nd, 2023.

Trustee Harris moved to adjourn the meeting.

Trustee Gause seconded and it passed by unanimous vote.

AYES: Baldwin, Cook, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

The meeting was adjourned at 9:32am.

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ENCLOSURE 2

AGENDA ITEM 7.c



Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

March 2, 2023

The Honorable Rebecca Bauer-Kahan
Chair, Assembly Water, Parks & Wildlife
1020 O Street, Suite 6320
Sacramento, California, 95814

Dear Chair Bauer-Kahan:

Reclamation District 2084 (RD 2084) is pleased to support Assembly Bill (AB) 345 by Assemblymember Lori Wilson. The bill will provide the Department of Water Resources (DWR) with discretionary authority to utilize an advanced payment option when funding local projects that restore vital habitat and/or improve flood protection. AB 345 limits any single advanced payment to no more than 25% of the total project cost. Further, funds will not be advanced by DWR until they are needed by the local agency partner.

RD 2084 is a small, local levee maintaining agency with limited funding to develop large-scale flood protection and/or habitat restoration projects. AB 345 could significantly benefit the continued development and implementation of the Little Egbert Multi-Benefit Project (LEMBP) in our area. The LEMBP has the potential to pair miles of levee improvements near the City of Rio Vista with thousands of acres of habitat restoration in the Yolo Bypass.

In many cases, DWR cannot provide funds to local agencies until after the local agency has paid project expenses. This means the local agency not only pays for their share of these projects, but also finances the State share until the State provides a reimbursement. These types of financial challenges stifle the development of much-needed flood protection and restoration projects. The discretion offered by AB 345 will enable DWR and its local partners to advance the delivery of more multi-benefit projects like the LEMBP.

For these reasons, I respectfully request your AYE vote on AB 345.

Sincerely,

Mark Young, President
Reclamation District 2084

cc: The Honorable Assemblymember Lori Wilson
The Honorable Members of the Assembly Water, Parks & Wildlife Committee
Pablo Garza, Chief Consultant, Assembly Water, Parks & Wildlife Committee

ENCLOSURE 3

AGENDA ITEM 8.a

MEMORANDUM

March 2, 2023

TO: Reclamation District No. 2084

FROM: MBK Engineers

SUBJECT: March Engineer's Report

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled March 2, 2023 meeting.

2023-2024 Subvention Program: See attached *Draft* Subventions Application for the 2023-2024 fiscal year for your review. The attached application, and total amount is summarized in the table below. Based on USACE and CVFPB operations and maintenance requirements we've prepared the estimated cost conservatively to provide capacity to perform routine maintenance and repairs. Applications needs to be submitted by April 1, 2023. We have modified the attached application to include language for the current FEMA event, 4683-CA. The significant difference in this years estimated budget is associated with erosion repair at the primary damage location where the emergency repair has slipped.

Annual Routine Maintenance Item	Estimated Cost (\$)
Levee Patrol	10,000
Rodent Control	10,000
All-Weather Roadway	75,000
Subsidence, Sloughing, and Slipouts	50,000
Debris Removal	1,000
Seepage Control	10,000
Clean Drains and Toe Ditches	5,000
Vegetation Control	40,000
Waterside Slope Protection	150,000
Flood Planning and Preparation	25,000
Removing or Modifying Encroachments	25,000
Surveying	10,000
Engineering	40,000
Misc. (gates, signage, etc.)	1,000
Environmental (CDFW, CEQA etc.)	10,000
Total Routine Maintenance	\$462,000

Winter- Spring 2023 Activities

- 1) Seepage monitoring: Continue to monitor seepage along Cache Slough periodically during normal tidal cycle.
- 2) Erosion monitoring: As part of levee patrols, District should monitor levee for active movement, prepare cost estimate for Cache Slough Repair, given possible assistance for FEMA
- 3) Animal control: monitor waterside slope and shoulder for sinkholes or signs of fresh beaver activity; monitor landside slope for burrowing rodents.
- 4) Roadway Grading – If a significant dry period is maintained the District should consider a contract to repair rutting to the gravel roadway. There is a potential for this work to be eligible for assistance from FEMA.

Flood Season Update: Significant rainfall, river stage, heavy winds, and flow has impacted the District levees and interior drainage system. Solano County is included in the FEMA-DR-4683-CA declaration. There is ongoing weather in the system through the next 10 days and additional low snow will be followed by warmer showers and rain through at least the middle of the month. The river system is drawing back down to seasonal normal stages, but we are now looking at a different runoff picture for the Central Valley from a month prior. See attached reservoir summaries. There is a relatively large snowpack, with low snow, and reservoirs are going to operate differently than last month if heavy runoff occurs the remainder of the flood season. We will continue to monitor conditions. The District should look at their current flood fight container supplies, consider what their need is for resupply and also consider what additional supplies may be needed if significant rainfall occurs in March.

County – OES – FEMA Update: As of February 22, 2023, Solano County is included in the Disaster Declaration DR-4683 for Emergency Work (categories A-B) and Permanent Work (categories C-G) and the District can engage with CA OES and FEMA to determine level of assistance that is available. The County Applicant briefing is Friday March 10 from 9-1 at Solano County EOC. MBK will be at the briefing on your behalf. The District should get their SAM number and submit their request for Public Assistance ASAP. We can help, see attached guidance for SAM numbers and RPAs. OES and FEMA require many forms, the most critical to start is the OES 130 form which designates authorized agents for the District. .

Erosion Slip Repair considerations: We have reviewed the bathymetry data to help understand the near-surface and channel geometry at the emergency erosion repair site. There is a deep hole adjacent to the toe of the levee at this location, and the preliminary cross section data shows a steep levee embankment and slope within the channel, which gives the District perspective on possible future design for a permanent repair. We will submit this project as a permanent repair through FEMA for consideration, along with the emergency measure work already performed during the flood event. Depending on the FEMA approval/obligation the District can consider next options for moving forward with permanent repairs.

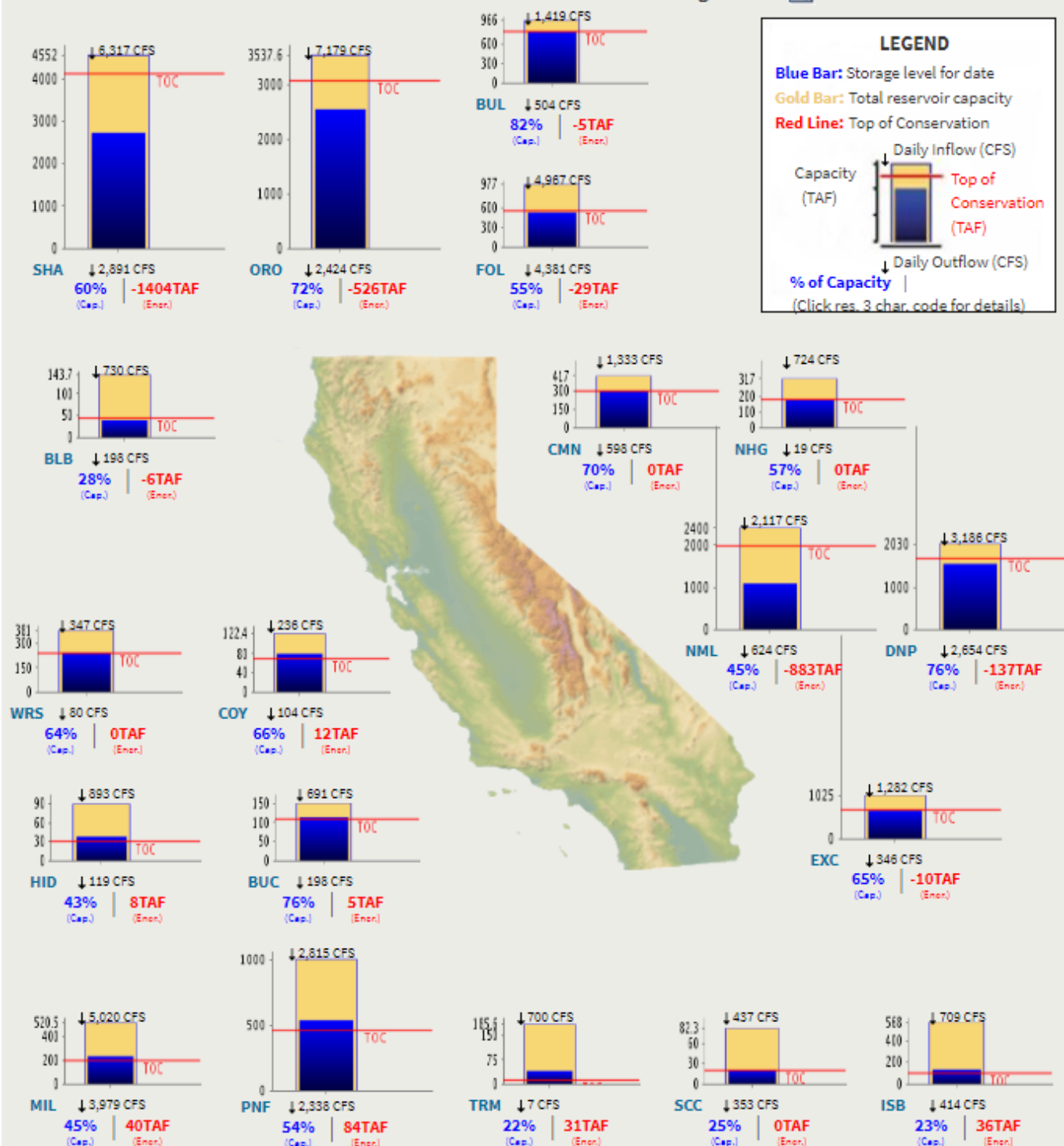
Thanks



TOP OF CONSERVATION CONDITIONS: CENTRAL VALLEY AND RUSSIAN RIVER FLOOD CONTROL RESERVOIRS: 26-FEB-2023

Midnight: 26-Feb-2023

Change Date: 26-Feb-2023



[Click for printable version of current data.](#)

Report Generated: 27-Feb-2023 1:58 PM

Ending at midnight - 02/26/2023

For selected reservoirs in Northern and Southern California

Report generated: February 27, 2023 13:05

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
TRINITY RIVER											
TRINITY LAKE	CLE	2,447,650	2,230.42	796,599	836	33	1,651,168	48	666	1,100	787,135
WHISKEYTOWN	WHI	241,100	1,200.29	210,993	-210	88	208,147	101	530	424	206,536
LEWISTON	LEW	14,660	1,901.41	14,218	30	97	14,040	101	707	723	14,165
RUSSIAN RIVER											
SONOMA(WARM SPRINGS)	WRS	381,000	451.04	244,989	527	64	238,166	103	79	347	149,350
MENDOCINO (COYOTE)	COY	122,400	744.57	80,415	258	66	71,254	113	104	235	42,665
SACRAMENTO RIVER											
SHASTA	SHA	4,552,000	995.28	2,727,096	6,795	60	3,237,563	84	2,891	6,317	1,688,741
KESWICK	KES	23,772	582.55	21,014	1,242	88	21,032	100	3,321	3,947	20,381
FEATHER RIVER											
OROVILLE	ORO	3,537,577	830.32	2,552,861	9,406	72	2,208,295	116	2,423	7,179	1,662,856
ANTELOPE	ANT	22,566	4,999.15	20,001	35	89	18,312	109	---	---	16,882
FRENCHMAN	FRD	55,477	5,574.93	37,129	74	67	34,037	109	---	---	33,699
LAKE DAVIS	DAV	83,000	5,763.94	46,181	58	56	54,993	84	---	---	45,125
YUBA RIVER											
BULLARDS BAR	BUL	966,000	1,917.07	790,889	2,041	82	671,378	118	503	1,418	661,076
ENGLEBRIGHT	ENG	70,000	523.00	66,759	-711	95	66,499	100	---	1,134	66,642
AMERICAN RIVER											
FOLSOM	FOL	977,000	421.14	537,380	1,163	55	485,144	111	4,381	4,967	528,316
UNION VALLEY	UNV	266,369	4,841.63	192,143	-956	72	158,756	121	---	---	209,834
LOON LAKE	LON	69,306	6,382.14	35,599	-92	51	36,392	98	---	---	30,531
ICE HOUSE	ICH	43,496	5,426.68	29,150	67	67	24,397	119	---	28	33,941
NIMBUS	NAT	9,000	122.78	7,692	410	85	7,832	98	3,950	4,157	7,341
CACHE CREEK											
INDIAN VALLEY	INV	300,000	1,431.66	123,116	234	41	167,690	73	10	129	48,770
PUTAH CREEK											
BERRYESSA	BER	1,602,000	413.53	1,086,213	1,949	68	1,314,275	83	---	---	1,028,159
STONY CREEK											
BLACK BUTTE	BLB	143,700	444.08	39,761	1,051	28	56,188	71	197	730	45,521
CALAVERAS RIVER											
NEW HOGAN	NHG	317,000	675.71	180,315	1,388	57	148,433	121	19	723	132,613

Ending at midnight - 12/28/2022

For selected reservoirs in Northern and Southern California

Report generated: December 29, 2022 05:01

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
TRINITY RIVER											
TRINITY LAKE	CLE	2,447,650	2,190.45	532,163	2,098	22	1,461,149	36	686	1,754	718,448
WHISKEYTOWN	WHI	241,100	1,199.91	209,858	594	87	202,966	103	297	596	205,476
LEWISTON	LEW	14,660	1,901.03	13,933	250	95	13,935	100	599	726	14,315
RUSSIAN RIVER											
SONOMA(WARM SPRINGS)	WRS	381,000	382.12	104,689	758	27	212,713	49	78	462	143,434
MENDOCINO (COYOTE)	COY	122,400	720.48	42,101	420	34	61,935	68	26	240	39,087
SACRAMENTO RIVER											
SHASTA	SHA	4,552,000	923.42	1,472,117	10,890	32	2,652,957	55	2,315	7,846	1,311,354
KESWICK	KES	23,772	579.95	19,496	-821	82	21,285	92	3,338	2,926	18,460
FEATHER RIVER											
OROVILLE	ORO	3,537,577	681.73	1,120,553	27,803	32	1,841,044	61	---	---	1,323,897
ANTELOPE	ANT	22,566	4,995.65	17,095	47	76	16,818	102	---	---	14,674
FRENCHMAN	FRD	55,477	5,568.78	30,040	85	54	30,578	98	---	---	29,772
LAKE DAVIS	DAV	83,000	5,761.49	39,457	27	48	52,205	76	---	---	43,721
YUBA RIVER											
BULLARDS BAR	BUL	966,000	1,866.86	597,237	7,233	62	595,572	100	51	3,774	526,765
ENGLEBRIGHT	ENG	70,000	523.23	66,940	-1,214	96	64,868	103	---	---	67,059
AMERICAN RIVER											
FOLSOM	FOL	977,000	391.91	328,048	35,346	34	397,980	82	853	18,677	574,369
UNION VALLEY	UNV	266,369	4,826.01	158,135	1,275	59	145,341	109	---	---	170,651
LOON LAKE	LON	69,306	6,387.92	41,721	754	60	39,305	106	---	---	32,672
ICE HOUSE	ICH	43,496	5,424.10	27,730	-185	64	25,620	108	---	71	31,907
NIMBUS	NAT	9,000	121.11	6,967	-577	77	7,841	89	1,284	993	7,566
CACHE CREEK											
INDIAN VALLEY	INV	300,000	---	---	---	---	128,948	---	---	---	37,920
PUTAH CREEK											
BERRYESSA	BER	1,602,000	394.95	803,209	1,843	50	1,171,523	69	---	---	1,007,020



RECLAMATION
DISTRICT
BOARD

Mark Young
President

Page Baldwin Jr.
Trustee

Marshall Cook
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

January 5, 2023

Andrea Lobato, P.E., Manager
Delta Levees Program – Special Projects
Department of Water Resources
PO Box 942836
Sacramento, CA 94236-0001

**Subject: Response to Comments on Five-Year Plan
Reclamation District No. 2084, PFA Plan LE-20-1.0-SP**

Dear Ms. Lobato:

This is in response to your letter dated November 20, 2022, providing comments on the Five-Year Plan. A response to each comment is included below, and the modified Five-Year Plan providing additional information is attached to this letter.

DWR Comment: Please consider that the Delta Levees Program only supports levee standards up to the Department of Water Resources Bulletin 192-82 agricultural levee geometry consisting of a levee elevation of 1.5 feet above the 300-year flood elevation, a crown width of 16 ft, a 2H:1V waterside slope, and a landside slope ranging from 3H:1V to 7H:1V.

Response: This comment is noted, but the design and planning level estimates and geometry proposed by the District will not be modified based on the minimum design standard for Bulletin 192-82. The 16-foot crown width is a minimum standard, and the landside slope range does not accurately describe the optional stability berm component. The District is not proposing levee rehabilitation to meet the Bulletin 192-82 levee standard, this is a restricted height levee system within the Yolo Bypass.

DWR Comment: Under Section 4, please specify that State and Federal avoidance and minimization measures will be followed, and that the types of biological avoidance measures, activities, and dates will be included in future scopes of work and completion reports.

Response: See updated language on Page 18: *“State and Federal avoidance and minimization measures will be followed, and that the types of biological avoidance measures, activities, and dates will be included in future scopes of work and completion reports.”*

We look forward to the approval of the Five-Year Plan. If you have any questions or require additional information, please contact Michael Moncrief with MBK Engineers at (916) 456-4400.

Sincerely,

Mark Young,
President Reclamation District 2084

cc: Michael Moncrief, MBK Engineers (w/ encl)
455 University Avenue, Suite 100
Sacramento, CA 95825



March, 2023

Ms. Andrea Lobato, P.E., Manager
Delta Levees Program (Subventions)
Department of Water Resources
P.O. Box 942836
Sacramento, CA 94236-0001

**Subject: Reclamation District No. 2084
Delta Levees Maintenance Subventions Program
2023-2024 Application**

Dear Ms. Lobato:

Mark Young
President

Page Baldwin Jr.
Trustee

Marshall Cook
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

In accordance with Section 3.1 of your Delta Levees Maintenance Subventions Program Procedures and Criteria (adopted August 26, 2016), and your letter dated February 8, 2023, Reclamation District No. 2084 (District), hereby notifies you of its intent to participate in the Subventions Program for fiscal year 2023-2024

Attached is the District's application, drafted in agreement with the above procedures and criteria. If you have any questions regarding the application, or require additional information, please contact Tina Anderson or Michael Moncrief of MBK Engineers at (916) 456-4400.

Respectfully submitted,
RECLAMATION DISTRICT No. 2084

Mark Young, President

MM/nl
4575.1 ANDREA LOBATO

Enclosure: Original in Duplicate

cc: Central Valley Flood Protection Board (without enclosures)
Mr. Todd Gardner, Department of Fish and Wildlife
Mr. Eric Nagy, Larsen Wurzel & Associates, Inc., General Manager
MBK Engineers

RECLAMATION DISTRICT NO. 2084 – LITTLE EGBERT TRACT

DELTA LEVEES SUBVENTIONS PROGRAM APPLICATION

MARCH 2023

TOTAL AMOUNT REQUESTED 2023 – 2024: \$462,000

District Summary

The levee system protecting Little Egbert Tract is under the jurisdiction of Reclamation District No. 2084 (District). This 5.37 miles of levee is along the right bank of Cache Slough, along the west bank of the Yolo Bypass. This is a non-project levee (not part of the Sacramento River Flood Control Project). The District is located east of Egbert Tract, RD 536, and west of Ryer Island, RD 501.

The levee protects approximately 3,000 acres and approximately 5 residents on Little Egbert Tract. The area protected by the District's levee system is used for agricultural purposes. There are a number of natural gas wells within the area.

Financial Information and Method of Assessment

The District utilizes a voluntary assessment and calls assessments as needed from the landowner. The District has no indebtedness. The Agency 20/21 Audit is available for review as Attachment A.

Work Plans

Long-Range Plan

The District submitted their first Five-Year Plan in March 2022 and is in the process of responding to comments and will submit a revised plan prior to March 31, 2023.

Annual Routine Maintenance Plan

The District plans to continue its routine maintenance practices, which it has done consistently for a number of years, as evidenced by the current state of the levee system. Routine tasks include levee patrol; rodent control; all weather roadway repairs; repair of minor subsidence sloughing or slipouts; vegetation control; waterside slope protection; flood emergency planning and preparation; removing or modifying encroachments; engineering services; and other maintenance and permitting as needed.

District trustees and landowners patrol the levee regularly.

Maintenance of levee patrol roads may require placement of all-weather road surfacing for wet weather accessibility. Work will be performed in a manner that will keep dust to a minimum.

District vegetation control consists of three features: spraying, hand and mechanical clearing, and burning. Spraying is performed using land-based equipment applying herbicide to the crown, waterside slope, and landside slope where needed to control noxious vegetation. The levee slopes have been burned yearly to control noxious vegetation. Spraying on the landside levee slope is usually done once each year by contract aerial spraying. The levee burning, and spraying is accomplished after July 1 to avoid impacts to wildlife. The District's vegetation control practices have been routine for many years. Rodent control is also performed.

The District repairs waterside erosion when required.

The District developed an Emergency Operations Plan with Solano County Office of Emergency Services. The District will procure flood supplies in the near future, utilizing future Delta Emergency Grant Funding through round 3 funds.

As needed, the District may remove, raise, or modify encroachments that endanger the levee or interfere with levee maintenance. The District set station markers every 2,000 feet in 2020.

The routine maintenance of the levee 2023 – 2024 will likely consist of the following items along with the estimated cost. Although final expenditures may differ from the Estimated Cost by category or amount, total expenditures will not exceed the Total Routine Maintenance amount shown.

Annual Routine Maintenance Item	Estimated Cost (\$)
Levee Patrol	10,000
Rodent Control	10,000
All-Weather Roadway	75,000
Subsidence, Sloughing, and Slipouts	50,000
Debris Removal	1,000
Seepage Control	10,000
Clean Drains and Toe Ditches	5,000
Vegetation Control	40,000
Waterside Slope Protection	150,000
Flood Planning and Preparation	25,000
Removing or Modifying Encroachments	25,000
Surveying	10,000
Engineering	40,000
Misc. (gates, signage, etc.)	1,000
Environmental (CDFW, CEQA etc.)	10,000
Total Routine Maintenance	\$462,000

Rehabilitation Plan

The District does not anticipate performing any major levee rehabilitation projects at this time.

Compliance with Applicable Laws

The District will abide by all applicable laws including, but not limited to, labor compliance and mileage reimbursement rates.

- All work, subject to labor compliance laws, will be required to meet the Department of Industrial Relations Labor Compliance Program requirements.
- The District acknowledges that reimbursement of automobile mileage, as it relates to eligible work, will follow the prevailing Federal Standard Mileage Rate for the cost of operating an automobile.

Environmental Compliance

The District has concluded that its routine maintenance practices and levee rehabilitation are Categorically Exempt under the California Environmental Quality Act (CEQA). The District will file a Notice of Exemption with Solano County to that effect.

The District's work activities, for the fiscal year of the application, will be carried out in a manner consistent with the requirements set forth under California Water Code (CWC) Section 12987. The District does not anticipate habitat impacts that would result in a net long-term loss of habitat; therefore, no mitigation is planned. If habitat impacts associated with levee maintenance activities occur, the District will mitigate the impacts to meet the requirements of CWC Section 12987. The District proposes, and hereby requests, to utilize the programmatic enhancement habitat credits, if necessary. The District will comply with the net habitat improvement mandates of the CWC Section 12987.

The District's maintenance plan complies with the California Endangered Species Act, the Federal Endangered Species Act, and California Fish and Game Code § 1600 et seq., regarding Lake and Streambed Alteration Agreements.

The District's maintenance plan is consistent with the Clean Water Act, and the Rivers and Harbors Act, as administered by USACE.

Minor erosion repair may be performed under a project-specific CDFW Streambed Alteration Agreement, and/or a USACE Nationwide Permit, depending on repair requirements. The District will notify responsible agencies of any actions that fall within their jurisdiction as required by law.

Federal Disaster Assistance

In any given year, the District's expectation is to be ready for potential emergency operations during the flood season. While the District is unable to predict the potential outcome in a given year, there is always the potential for emergency flood fighting, and subsequent levee repairs and rehabilitation. In the case that an emergency (federal, state or local) occurs, the District will properly administer the emergency and seek reimbursement for eligible expenses through all available programs including under PL 93-288. If federal assistance is unavailable, the District will coordinate with the Delta Levees Maintenance Subventions Program for possible reimbursement.

The January 2023 – February 2023 federal-State emergency under FEMA-DR-4683-CA is open to Solano County public agencies to request assistance. The District will be submitting for assistance under this emergency for those eligible items associated with emergency activities and permanent repairs. Depending on the acceptance of FEMA and the California Office of Emergency Services the District will seek assistance from the Subventions Program for any non-eligible maintenance, repair or rehabilitation covered under the program guidelines.



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4575.1 SUBVENTIONS APPLICATION 2023-2024

**RESOLUTION
OF THE BOARD OF TRUSTEES
OF RECLAMATION DISTRICT No. 2084**

RESOLVED that the work included in Reclamation District No. 2084's ("District") 2023-2024 Delta Levees Maintenance Subventions Program Application consists of the maintenance and/or repair of existing levee improvements which involves negligible or no expansion of said improvements' existing uses and, hence, falls within the categorical exemption to the California Environmental Quality Act set forth in California Code of Regulations, title 14, section 15301; that said work does not constitute an exception to the exemptions of the California Environmental Quality Act; and that the District's Engineer is authorized to prepare and file with the County of Solano the appropriate Notice of Exemption on behalf of the District.

RESOLVED that the President or Secretary of Reclamation District No. 2084 be and hereby is authorized to execute on behalf of this District that Agreement between the Central Valley Flood Protection Board and the District covering participation in the Delta Levees Maintenance Subventions Program pursuant to Part 9, Division 6 of the Water Code as amended by SB 34, Chapter 28, Statutes of 1988 for fiscal year 2023-2024 and the work to be reported to the State thereunder is determined to be categorically exempt under the California Environmental Quality Act (Pub. Resources Code, § 21000 et seq.) for the reasons set forth above.

CERTIFICATION

I, Mark Young, President of Reclamation District No. 2084, do hereby certify that the above is a true and correct copy of the resolution duly adopted by the Board of Trustees of Reclamation District No. 2084 on this day, _____.

Executed on _____, in _____, California.

Mark Young, President



List of Authorized Agents

Entity Name:

Cal OES ID:

- Enter each Authorized Agent (AA) as listed on the Designation of Applicant's Agent Resolution (Cal OES 130) for Non-State Agencies **or** as it appears on the Signature Authority (Cal OES 130SA) for California State Agencies.
- Check box to receive electronic copies of Cal OES Notification of Obligation and/or Payment packages. (Minimum 1 AA.)
- Email addresses must use an email that shares the official entity URL.

Authorized Agent Name	Authorized Agent Title	Email Address	Email Pkg?
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	

- An Approved Contact may be designated by an AA to request or receive information on grant payment status. Add them by inputting their information below. (Ex. Accounting/Admin offices) Must use an official email URL.

Approved Contact Name	Approved Contact Title	Email Address	Email Pkg?
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	

Please use a second page if more space is needed.

Prepare for Entity Registration in SAM.gov



SAM.gov is an official website of the United States government. SAM.gov is FREE to use. There is no charge to get a Unique Entity ID, register your entity, and maintain your entity registration at SAM.gov.

What can you do with this guide?

The questionnaires and checklists here will help you gather the information you need and prepare to answer the questions in your entity registration.



All Awards registration allows you to bid on contracts and other procurements, as well as apply for financial assistance. Look for the icon on the left to submit an All Awards registration.

[Jump to All Awards entity registration questionnaires and checklists](#)



Financial Assistance Awards Only registration allows you to apply for financial assistance, or grants and loans, only. Look for the icon on the left to submit a Financial Assistance Only registration.

[Jump to Financial Assistance Awards Only entity registration questionnaires and checklists](#)

For All Awards registrations, prepare these sections:	For Financial Assistance Awards Only registrations, prepare these sections:
<ul style="list-style-type: none"> • Unique Entity ID • Core Data • Assertions • Reps & Certs • Architect and Engineering Responses • Defense FAR Supplement (DFARS) questionnaire (if applicable) • Points of Contact (POCs) • SBA supplemental page (If you are a small business) 	<ul style="list-style-type: none"> • Unique Entity ID • Core Data • Reps & Certs • Points of Contact (POCs)



All Awards Registration Questionnaires and Checklists

You need to enter the following information for an All Awards entity registration:

ID Unique Entity ID

After you select your purpose of the registration (All Awards) and your entity type, you will enter the following information to get a Unique Entity ID:

- ☐ Legal Business Name
- ☐ Physical Address (A post office box may not be used as your physical address)
- ☐ Date of Incorporation
- ☐ State of Incorporation (Entities outside the U.S. may need to provide alternate information)
- ☐ National Provider Identifier (NPI) (Non-U.S. entities only)

Your entity name and address will be [validated by SAM.gov](#). If SAM.gov cannot validate your entity, you can [create a help ticket](#) with the Federal Service Desk from the page. Once you receive your Unique Entity ID, you can continue the registration.

You will also select whether you want your entity to be visible in public search results:

Note: Publicly viewable entity records display your record status, legal business name, and physical address on SAM.gov. You can restrict the public viewing of your record by deselecting the checkbox. If you restrict your information, it will not be visible to other non-federal entities or state and local governments who may wish to do business with you. However, your non-sensitive entity information remains available to federal government users and those who download the SAM public data file.



Core Data

Core data includes the following information:

Business Information

- ☐ Organization start date
- ☐ Date on which your company's fiscal year ends
- ☐ Organization's division name and number (optional)
- ☐ Organization's website URL (optional)
- ☐ Marketing Partner Identification Number (MPIN) (You will create this when you register.)
- ☐ Physical address (auto-filled from [Unique Entity ID section](#))
- ☐ Mailing address (You can copy your physical address or enter a different address.)
- ☐ Taxpayer Identification Number (TIN) (U.S. entities only)

IRS Consent

- ☐ IRS Consent Form (taxpayer name and address) (U.S. entities only)



CAGE or NCAGE Code

- ☐ CAGE Code (U.S. entities only) (If you do not have a CAGE code, select “No” and one will be assigned to your entity after you submit your registration.)
- ☐ NCAGE Code (Non-U.S. entities) (If your entity is based outside of the U.S., you must go to the [NCAGE Request Tool](#) and request an NCAGE code before starting a SAM.gov registration.)

Ownership Details

- ☐ Is your entity owned or controlled by another entity? (yes or no)
 - ☐ If yes, is your immediate owner located outside the U.S. and its territories? (yes or no)
 - ☐ If yes, enter your immediate owner’s NCAGE Code. (Required for non-U.S. entities to start a registration)

Predecessor Details

- ☐ Is your entity a successor to a predecessor entity that held a federal contract or grant within the last three years? (yes or no)
 - ☐ If yes, provide your three most recent predecessors in reverse chronological order (newest to oldest). Start by entering your most recent predecessor’s CAGE or NCAGE Code.

General Information

- ☐ Country of Incorporation
- ☐ State of Incorporation (U.S. entities only)
- ☐ Company Security Clearance (optional)
- ☐ Highest Employee Security Clearance Level (optional)
- ☐ Institution Type (e.g., foundation, hospital, educational, if applicable)
- ☐ Disadvantaged Business Enterprise (must be certified by a federal agency)
- ☐ Native American Entity Type (if applicable)
- ☐ Organization Factors (e.g., S corporation, LLC, foreign-owned)
- ☐ Entity Structure (e.g., Corporate Entity-Not Tax Exempt, Corporate Entity-Tax Exempt, Sole Proprietorship)
- ☐ Profit Structure (e.g., for-profit, non-profit)
- ☐ Socioeconomic Categories (e.g., veteran-owned, minority-owned)

Financial Information

- ☐ Accept credit cards as a method of payment (yes or no)
- ☐ Electronic Funds Transfer (optional for non-U.S. entities)
 - ☐ Account type
 - ☐ Routing number
 - ☐ Account number
- ☐ Automated Clearing House



- ☐ U.S. phone number
- ☐ Remittance Address
- ☐ Name and address

Executive Compensation Questions

- ☐ Answer yes if in the last fiscal year:
 - ☐ 80% or more of your organization's revenue come from federal sources (e.g., contracts, grants, loans, etc.);
 - ☐ your total revenue from federal sources exceeded \$25 million.
- ☐ Does the public have access to information about the compensation of the senior executives in your business or organization? (yes or no)
 - ☐ If yes to the first two questions and no to the third question:
 - ☐ Provide names, titles, and total compensation values of your top five executive compensated employees

Proceedings Questions

- ☐ Is your organization responding to a federal procurement opportunity that contains the provision at [FAR 52.209-7](#)?
- ☐ Is your organization subject to the clause in [FAR 52.209-9](#) in any current federal contracts?
- ☐ Is your organization applying for a federal grant opportunity that contains the award term and condition described in [C.F.R. 200 Appendix XII](#)?
 - ☐ If yes to all of the previous questions, answer the following questions:
 - ☐ Does your organization have current federal contracts or grants with a total value (including any exercised or unexercised options) greater than \$10 million?
 - ☐ Within the last five years, has the organization or any of its principals, in connection with the award to or performance by the business or organization of a federal contract or grant, been subject of a federal or state:
 - ☐ Criminal proceeding resulting in a conviction or other acknowledgment of fault
 - ☐ Civil proceeding resulting in a finding of fault with a monetary fine, penalty, reimbursement, restitution, and/or damages greater than \$5,000, or other acknowledgment of fault, and/or
 - ☐ Administrative proceedings resulting in a finding of fault with either a monetary fine or penalty greater than \$5,000 or reimbursement, restitution, or damages greater than \$100,000, or other acknowledgment or fault?
 - ☐ If you answer yes to all three above questions, you must provide the following detailed information about each current proceeding against your entity:
 - ☐ Instrument



- ☐ State
- ☐ Instrument Number
- ☐ Type of Proceeding
- ☐ Disposition
- ☐ Description of the Proceeding

Assertions

Assertions include the following information:

Goods and Services

- ☐ North American Industry Classification System (NAICS) codes
 - ☐ Go to <https://www.census.gov/naics/> to lookup NAICS codes for your organization
- ☐ Product Service Codes (PSCs) (optional)
 - ☐ Go to <https://www.acquisition.gov/content/product-and-service-code-manual> to lookup PSCs for your organization

Size Metrics

- ☐ Worldwide (organizational size information according to [13 CFR 121](#))
 - ☐ Annual receipts
 - ☐ Number of employees
- ☐ Locations (optional)
 - ☐ Annual receipts
 - ☐ Number of employees

Electronic Data Interchange (EDI)

- ☐ Do you wish to enter EDI Information for your non-government entity? (yes or no)

Disaster Response Information

- ☐ Do you wish to be included in the Disaster Response Registry? (yes or no)
 - ☐ If yes, does your company require bonding to bid on contracts? (yes or no)
 - ☐ If yes, provide in whole dollars:
 - ☐ Construction bonding level, per contract
 - ☐ Construction bonding level, aggregate
 - ☐ Service bonding level, per contract
 - ☐ Service bonding level, aggregate
 - ☐ Geographical area served (any state, one state, or multiple states)





Representations and Certifications

Representations and Certifications include the following information:

FAR Response 1

- ☐ (1) Name and title of person(s) responsible for determining prices offered in bids and proposals for your entity
- ☐ (2) Does your entity have other plants or facilities at different addresses routinely used to perform on contracts? (yes or no)
 - ☐ If yes, enter the place of performance address, owner name, and owner address for each facility
- ☐ (3) TIN is on file (This is usually entered as a part of Core Data. If not, you can enter it here.)
- ☐ (4) Is your entity following the [guidelines established by the Environmental Protection Agency \(EPA\)](#) for recovered material? (yes, no, or vendor will provide information with specific offers to the government)

FAR Response 2

- ☐ (5) Is your entity a small business concern and qualifies as a labor surplus area (LSA) concern? (yes or no) (If your entity is not a small business based on the size metrics data provided in the [Assertions section](#), you will not be able to answer this question.)
 - ☐ If yes, indicate the LSA in which the manufacturing or production costs amount to more than 50% of contract price.
- ☐ (6) Is your entity owned or controlled by a common parent that files its Federal Income Tax returns on a consolidated basis? (yes or no)
 - ☐ If yes, provide the company name and tax identification number.
- ☐ (7) Is your entity or any of its principals currently debarred, suspended, proposed for debarment, or declared ineligible for the award of contracts by any federal agency? (yes or no)
- ☐ (8) (part 1) In the past three years, has your entity, or any of its principals, been convicted or had a civil judgment rendered against it for commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (federal, state, or local) contract or subcontract; violation of federal or state antitrust statutes relating to the submission of offers; or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, tax evasion, violating federal criminal tax laws, or receiving stolen property? (yes or no)
- ☐ (8) (part 2) In the past three years, has your entity been notified of any delinquent federal taxes in an amount that exceeds \$3,000 for which liability remains unsatisfied? (yes or no)
- ☐ (9) Is your entity, or any of its principals, presently indicted for, or otherwise criminally or civilly charged by a governmental entity with, commission of any of the offenses enumerated in either part of Question 8? (yes or no)
- ☐ (10) Within the past three years, has your entity been terminated for cause? (yes or no)



- ☐ (11) List the name of any HUBZone small businesses participating in a HUBZone Joint Venture with your entity. If your entity is not participating in a HUBZone Joint Venture, select “None.”
- ☐ (12) Reserved (no answer required)
- ☐ (13) If you indicated that you are a Joint Venture Women Owned Small Business on the General Information page in the [Core Data section](#), provide the name of the company participating in the Joint Venture with your entity.
- ☐ (14) If you indicated that you are a Joint Venture Economically Disadvantaged Women Owned Small Business on the General Information page in the [Core Data section](#), provide the name of the company participating in the Joint Venture with your entity.
- ☐ (15) Does your entity provide any data to the government that qualifies as limited rights data or restricted computer software? (yes, no, or vendor will provide information with specific offers to the government)
 - ☐ If yes, please list limited rights data or restricted computer software.

FAR Response 3

- ☐ (16) Your structure type and how your business or organization is defined by the IRS will be pre-filled based on your answers on the General Information page of the [Core Data section](#). If you selected “Other” as your type, you will be provided with a box to enter more information.
- ☐ (17) Is your entity a small disadvantaged business concern? (yes or no) (If your entity is not a small disadvantaged business based on the size metrics data provided in the [Assertions section](#), you will not be able to answer this question.)
- ☐ (18) Reserved (no answer required)
- ☐ (19) Does your entity deliver any end products (from the corresponding country of origin) that are listed on the [List of Products Requiring Federal Contractor Certification as to Forced or Indentured Child Labor](#) under Executive Order No. 13126? (yes or no)
- ☐ (20) Has your entity held previous contracts/subcontracts subject to [Federal Acquisition Regulation \(FAR\) 52.222-26 \(Equal Opportunity\)](#)? (yes or no)
- ☐ (21) Are any end products delivered to the Government by your entity foreign (non-domestic) end products? (yes, no, or vendor will provide this information with specific offers to the government)
 - ☐ If yes, list the products and their corresponding country of origin.
- ☐ (22) Has your entity filed all required Equal Employment Opportunity compliance reports? (yes or no)
- ☐ (23) Choose the statement that best applies to your entity’s affirmative action programs. The statements you may choose from are:
 - ☐ Your entity has developed and has on file affirmative action programs required by Secretary of Labor Regulations
 - ☐ Your entity does not have developed and does not have on file affirmative action programs required by Secretary of Labor Regulations



- ☐ Your entity has not had previous contracts subject to written affirmative action program requirements from Secretary of Labor Regulations
- ☐ (24) Does your entity provide maintenance, calibration, and/or repair of information technology, scientific and medical and/or office and business equipment? (yes, no, or vendor will provide information with specific offers to the government.)
 - ☐ If yes, you need to answer additional questions about who services your equipment, if your equipment is used regularly outside of government purposes, if it is sold or traded to the general public, if your service prices are based on an established catalog or on market prices, and if your entity uses wage and fringe benefits plans for all service employees performing work under government contracts as it uses for equivalent employees servicing the same equipment for commercial customers.

FAR Response 4

- ☐ (25) Does your entity provide services as described in [FAR 22.1003-4\(d\) \(1\)](#) (Service Contract Labor Standards), [FAR 52.212-3](#) (Commercial Products and Commercial Services), and [FAR 52.222-52](#) (Service Contract Labor Standards to Contracts for Certain Services-Certification)? (yes, no, or vendor will provide information with specific offers to the government.)
 - ☐ If yes, you need to answer additional questions about whether your services are offered and sold regularly to non-government customers in substantial quantities in the course of normal business operations, if your service prices are based on an established catalog or on market prices, whether you can ensure each service employee will spend less than 20% of their time servicing the government contract, and if your entity uses wage and fringe benefits plans for all service employees performing work under government contracts as it uses for equivalent employees servicing the same equipment for commercial customers.
- ☐ (26) If any of the PSCs you entered in the Goods and Services page in the [Assertions section](#) are Federal Supply Codes (FSC), you need to provide whether the place of manufacture for each FSC code is in the U.S. or outside the U.S.
- ☐ (27) Is your entity an inverted domestic corporation? (yes or no)
- ☐ (28) Is your entity a subsidiary of an inverted domestic corporation? (yes or no)
- ☐ (29) Reserved (no answer required)
- ☐ (30) Is your entity a corporation with a delinquent tax liability? (yes or no)
- ☐ (31) In the last 24 months, has your entity been convicted of a felony criminal violation under a federal law? (yes or no)
- ☐ (32) Did your entity receive \$7.5 million or more in federal contracts during the previous federal fiscal year, requiring it to publicly disclose greenhouse gas emissions and reduction goals, or did your entity receive less than \$7.5 million federal contracts during the previous federal fiscal year and still want to publicly disclose greenhouse gas emissions and reduction goals? (yes or no)
 - ☐ If yes, add a URL to a publicly accessible website to access the results of a greenhouse gas inventory.



- ☐ Additionally, does your entity, through itself or its immediate owner or highest-level owner, publicly disclose a quantitative greenhouse gas emissions reduction goal? (yes or no)
 - ☐ If yes, add a URL to a publicly accessible website to access the target to reduce absolute emissions or emissions intensity by a specific quantity or percentage.
- ☐ (33) (part 1) Does your entity provide covered telecommunications equipment or services as a part of its offered products or services to the Government in the performance of any contract, subcontract, or other contractual instrument? (yes or no)
- ☐ (33) (part 2) Does your entity use covered telecommunications equipment or services, or any equipment, system, or service that uses covered telecommunications equipment or services? (yes or no)

Architect-Engineer Response

- ☐ (34) If you did not enter a NAICS code connected to architect and engineer activities, you will see the following text “Our records indicate that <Entity Name> has not selected NAICS 541310, 541320, 541330, 541360, 541370, 541410 or 541620. SF 330, Part II information is not applicable.” You will not be asked any additional questions on this page.
- ☐ If you did enter one of the applicable NAICS codes, you can provide additional information to complete your SF 330 Part II.
 - ☐ Are you interested in applying for Federal Architect-Engineer contracts under [FAR Part 36](#) and want to enter an SF 330, Part II for this entity? (yes, no, or vendor will provide information with specific offers to the government)
 - ☐ If yes, then you will be required to enter additional information.
 - ☐ List any former firm names and the year established used by the entity in the past six years. If there are no other names, select “None.”
 - ☐ Enter the number of employees for the entity by function code and discipline. If you have more than one discipline within your firm, you will need to create a new table for each discipline by selecting “Add New Discipline Details.”
 - ☐ List the profile codes, experience, and annual average revenue for the last five years.
 - ☐ List the professional services revenues for the entity in the last three years.
 - ☐ Enter the name and title of the person certifying the Architect-Engineer information.

Defense Response

- ☐ (35) Does your entity wish to bid on or currently hold any Department of Defense (DoD) issued or DoD-funded contracts? (yes or no)
 - ☐ If yes, you must answer Questions 36–42. If no, the answers to questions 36–42 will be answered as “Not Applicable.”



- ☐ (36) Do you anticipate that supplies will be transported by sea in the performance of any contract or subcontract resulting from this solicitation? (yes or no)
- ☐ (37) Are prices set forth in contracts that are based on the wage rate(s) or material price(s) established and controlled by a foreign government and do not include contingency allowances to pay for possible increases in wage rates or material prices? (yes or no)
 - ☐ If yes, provide the name of the host country.
- ☐ (38) Is your entity effectively owned or controlled by a foreign government? (yes or no)
 - ☐ If yes, provide the name and contact information for someone at your entity who can answer questions about disclosure. You must also provide the name and address of the entity/entities controlled by a foreign government, description of interest, ownership percentage, and the foreign government country.
- ☐ (39) Is your entity a foreign entity in which the government of a covered foreign country has an ownership interest that enables the government to affect satellite operations? (yes or no)
- ☐ (40) Is your entity foreign and if so, does it plan to provide or use launch or other satellite services under the contract from a covered foreign country? (yes or no)
- ☐ (41) Is your entity offering commercial satellite services provided by a foreign entity in which the government of a covered foreign country has an ownership interest that enables the government to affect satellite operations? (yes or no)
- ☐ (42) Is your entity offering commercial satellite services provided by a foreign entity that plans to or is expected to provide or use launch or other satellite services under the contract from a covered foreign country? (yes or no)

Financial Assistance Response

- ☐ Do you wish to apply for a federal financial assistance project or program, or is your entity currently the recipient of funding under any federal financial assistance project or program? (yes or no)
 - ☐ If yes, the financial assistance representations and certifications will display. You must read and certify your entity attests to the accuracy of the representations and certifications listed. [Go to Appendix I to review the financial assistance representations and certifications.](#)



Points of Contact (POCs)

POCs include the following information:

Mandatory POCs

Enter the first and last name, email, phone number, and address (if applicable) for these mandatory POCs:

- ☐ Accounts Receivable POC
- ☐ Electronic Business POC
- ☐ Government Business POC



Optional POCs

Enter the first and last name, email, phone number, and address (if applicable) for these optional POCs:

- ☐ Past Performance POC
- ☐ Past Performance Alternate POC
- ☐ Electronic Business Alternate POC
- ☐ Government Business Alternate POC
- ☐ Additional Optional POCs as Needed

Small Business Certification

Small Business Association (SBA) Profile

- ☐ If you have selected at least one small business NAICS code, you will be provided [a link to the SBA Supplemental Page](#). If you would like to provide additional information for market research, or are applying for SBA's HUB zone or 8(a) programs, use that link to complete the SBA profile. A new window will open and take you to the SBA page. Make sure to go back to the SAM.gov window to submit your registration.

This concludes the information for an All Awards registration.





Financial Assistance Awards Only Registration Questionnaires and Checklists

You need to enter the following information for a Financial Assistance Awards Only entity registration:

ID Unique Entity ID

After you select your purpose of the registration (All Awards) and your entity type, you will enter the following information to get a Unique Entity ID:

- ☐ Legal Business Name
- ☐ Physical Address (A post office box may not be used as your physical address)
- ☐ Date of Incorporation
- ☐ State of Incorporation (U.S. entities only)

Your entity name and address will be [validated by SAM.gov](https://sam.gov). If SAM.gov cannot validate your entity, you can [create a help ticket](#) with the Federal Service Desk from the page. Once you receive your Unique Entity ID, you can continue the registration.

You will also select whether you want your entity to be visible in public search results:

Note: Publicly viewable entity records display your record status, legal business name, and physical address on SAM.gov. You can restrict the public viewing of your record by deselecting the checkbox. If you restrict your information, it will not be visible to other non-federal entities or state and local governments who may wish to do business with you. However, your non-sensitive entity information remains available to federal government users and those who download the SAM public data file.

i Core Data

Core data includes the following information:

Business Information

- ☐ Organization start date
- ☐ Date on which your company's fiscal year ends
- ☐ Organization's division name and number (optional)
- ☐ Organization's website URL (optional)
- ☐ Marketing Partner Identification Number (MPIN) (You will create this when you register.)
- ☐ Physical address (auto-filled from Unique Entity ID section)
- ☐ Mailing address (You can copy your physical address or enter a different address.)
- ☐ Taxpayer Identification Number (TIN) (U.S. entities only)

IRS Consent

- ☐ IRS Consent Form (taxpayer name and address) (U.S. entities only)



CAGE or NCAGE Code

- ☐ CAGE Code (U.S. entities only) (If you do not have a CAGE code, select “No” and one will be assigned to your entity after you submit your registration.)
- ☐ NCAGE Code (Non-U.S. entities) (If your entity is based outside of the U.S., you must go to the [NCAGE Request Tool](#) and request an NCAGE code before starting a SAM.gov registration.)

General Information

- ☐ Country of Incorporation
- ☐ State of Incorporation (U.S. entities only)
- ☐ Company Security Clearance (optional)
- ☐ Highest Employee Security Clearance Level (optional)
- ☐ Institution Type (e.g., foundation, hospital, educational, if applicable)
- ☐ Disadvantaged Business Enterprise (must be certified by a federal agency)
- ☐ Native American Entity Type (if applicable)
- ☐ Organization Factors (e.g., S corporation, LLC, foreign-owned)
- ☐ Entity Structure (e.g., Corporate Entity-Not Tax Exempt, Corporate Entity-Tax Exempt, Sole Proprietorship)
- ☐ Profit Structure (e.g., for-profit, non-profit)
- ☐ Socio-economic Categories (e.g., veteran-owned, minority-owned)

Financial Information

- ☐ Accept credit cards as a method of payment (yes or no)
- ☐ Electronic Funds Transfer (optional for non-U.S. entities)
 - ☐ Account type
 - ☐ Routing number
 - ☐ Account number
- ☐ Automated Clearing House
 - ☐ U.S. phone number
- ☐ Remittance Address
 - ☐ Name and address

Executive Compensation Questions

- ☐ Answer yes if in the last fiscal year:
 - ☐ 80% or more of your organization’s revenue come from federal sources (e.g., contracts, grants, loans, etc.);
 - ☐ your total revenue from federal sources exceeded \$25 million.
- ☐ Does the public have access to information about the compensation of the senior executives in your business or organization? (yes or no)
 - ☐ If yes to the first two questions and no to the third question:



- ☐ Provide names, titles, and total compensation values of your top five executive compensated employees

Proceedings Questions

- ☐ Is your organization responding to a federal procurement opportunity that contains the provision at [FAR 52.209-7](#)?
- ☐ Is your organization subject to the clause in [FAR 52.209-9](#) in any current federal contracts?
- ☐ Is your organization applying for a federal grant opportunity that contains the award term and condition described in [C.F.R. 200 Appendix XII](#)?
 - ☐ If yes to all of the previous questions, answer the following questions:
 - ☐ Does your organization have current federal contracts or grants with a total value (including any exercised or unexercised options) greater than \$10 million?
 - ☐ Within the last five years, has the organization or any of its principals, in connection with the award to or performance by the business or organization of a federal contract or grant, been subject of a federal or state:
 - ☐ Criminal proceeding resulting in a conviction or other acknowledgment of fault
 - ☐ Civil proceeding resulting in a finding of fault with a monetary fine, penalty, reimbursement, restitution, and/or damages greater than \$5,000, or other acknowledgment of fault, and/or
 - ☐ Administrative proceedings resulting in a finding of fault with either a monetary fine or penalty greater than \$5,000 or reimbursement, restitution, or damages greater than \$100,000, or other acknowledgment or fault?
 - ☐ If you answer yes to all three above questions, you must provide the following detailed information about each current proceeding against your entity:
 - ☐ Instrument
 - ☐ State
 - ☐ Instrument Number
 - ☐ Type of Proceeding
 - ☐ Disposition
- ☐ Description of the Proceeding



Representations and Certifications

Representations and Certifications include the following information:



Financial Assistance Response

- ☐ Does your entity wish to apply for federal financial assistance project or program or is your entity currently a recipient of funding under a federal financial assistance project or program? (yes or no)
 - ☐ If yes, the financial assistance representations and certifications will display. You must read and certify your entity attests to the accuracy of the representations and certifications listed. [Go to Appendix I to review the financial assistance representations and certifications.](#)



Points of Contact (POCs)

POCs include the following information:

Mandatory POCs

Enter the first and last name, email, phone number, and address (if applicable) for these mandatory POCs:

- ☐ Accounts Receivable POC
- ☐ Electronic Business POC
- ☐ Government Business POC

Optional POCs

Enter the first and last name, email, phone number, and address (if applicable) for these optional POCs:

- ☐ Past Performance POC
- ☐ Past Performance Alternate POC
- ☐ Electronic Business Alternate POC
- ☐ Government Business Alternate POC
- ☐ Additional Optional POCs as Needed

This concludes the information for a Financial Assistance Awards Only registration.



Appendix I

Financial Assistance General Certifications and Representations

If you are completing a Financial Assistance Awards Only registration or completing an All Awards registration and wish to also apply for federal financial assistance projects or programs, you must certify your entity attests to the accuracy of the following:

1. Has the legal authority to apply for federal assistance and the institutional, managerial and financial capability to ensure proper planning, management, and completion of any financial assistance project covered by this Certifications and Representations document (See [2 C.F.R. §200.113](#) Mandatory disclosures, [2 C.F.R. §200.214](#) Suspension and debarment, [OMB Guidance A- 129](#), "Policies for Federal Credit Programs and Non-Tax Receivables ");
2. Will give the awarding agency, the Comptroller General of the United States and, if appropriate, the State, through any authorized representative, access to and the right to examine all records, books, papers, or documents related to the award; and will establish a proper accounting system in accordance with generally accepted accounting standards or agency directives (See [2 C.F.R. §200.302](#) Financial Management and [2 C.F.R. §200.303](#) Internal controls);
3. Will disclose in writing any potential conflict of interest to the federal awarding agency or pass through entity in accordance with applicable federal awarding agency policy (See [2 C.F.R. §200.112](#) Conflict of interest);
4. Will comply with all limitations imposed by annual appropriation acts;
5. Will comply with the U.S. Constitution, all federal laws, and relevant Executive guidance in promoting the freedom of speech and religious liberty in the administration of federally-funded programs (See [2 C.F.R. §200.300](#) Statutory and national policy requirements and [2 C.F.R. §200.303](#) Internal controls);
6. Will comply with all applicable requirements of all other federal laws, executive orders, regulations, and public policies governing financial assistance awards and any federal financial assistance project covered by this certification document, including but not limited to:
 1. Trafficking Victims Protection Act (TVPA) of 2000, as amended, [22 U.S.C. §7104\(g\)](#);
 2. Drug Free Workplace, [41 U.S.C. §8103](#);
 3. Protection from Retaliation of Disclosure of Certain Information, [41 U.S.C. §4712](#);
 4. National Environmental Policy Act of 1969, as amended, [42 U.S.C. §4321 et seq](#);
 5. Universal Identifier and System for Award Management, [2 C.F.R. part 2](#);
 6. Reporting Subaward and Executive Compensation Information, [2 C.F.R. part 170](#);

Entity Registration Checklist

7. OMB Guidelines to Agencies on Governmentwide Debarment and Suspension (Non-procurement), [2 C.F.R. part 180](#);
8. Civil Actions for False Claims Act, [31 U.S.C. §3730](#);
9. False Claims Act, [31 U.S.C. §3729](#), [18 U.S.C. §§287](#) and [1001](#);
10. Program Fraud and Civil Remedies Act, [31 U.S.C. §3801 et seq](#);
11. Lobbying Disclosure Act of 1995, [2 U.S.C. §1601 et seq](#);
12. Title VI of the Civil Rights Act of 1964, [42 U.S.C. §2000d et seq](#);
13. Title VIII of the Civil Rights Act of 1968, [42 U.S.C. § 3601 et seq](#);
14. Title IX of the Education Amendments of 1972, as amended; [20 U.S.C. §1681 et seq](#)
15. Section 504 of the Rehabilitation Act of 1973, as amended; [29 U.S.C. §794](#); and
16. Age Discrimination Act of 1975, as amended, [42 U. S.C. §6101 et seq](#).

Appendix II

What is an entity?

The term “entity” refers to prime contractors, organizations or individuals applying for assistance awards, those receiving loans, sole proprietors, corporations, partnerships, and any U.S. federal government agencies desiring to do business with the government. “Entity” can also refer to a party that has been suspended or debarred, is covered by a prohibition or restriction, or is otherwise excluded from doing business with the government.

What is entity registration?

An entity registration allows you to bid on government contracts and apply for federal assistance. We will assign you a Unique Entity ID as part of entity registration.

Comprehensive and current entity information is essential for the federal award process. It is important to prepare your information and allow sufficient time to understand and accurately complete your registration. You only need to complete and manage it here to remain eligible for federal awards. You must renew your registration every 365 days for it to remain active.

When will my registration become active?

Allow at least **ten business days** after you submit your registration for it to become active in SAM.gov. If your entity fails TIN or CAGE code validation, you will receive an email with instructions on updating your information and resubmitting your registration. Please check your spam or junk mail for messages during this time; messages will be sent to the Government Business POC. You may need to work with the IRS or CAGE to update your information before resubmitting your registration.

How do I check the status of my entity registration?

If you have a role with an entity and are signed in to your SAM.gov account, you can check your entity registration status. You can also check the status of an entity’s registration as a federal user. If none of these is the case, you cannot check an entity’s registration status.

1. Sign in to SAM.gov. You must be signed in to check your registration status.
2. From the home page, select the “Check Registration Status” button. The page is also linked in the footer of all pages on SAM.gov.
3. Enter a Unique Entity ID or CAGE Code and select “Search.” The entity’s registration status will display below.

ENCLOSURE 4

AGENDA ITEM 9.a



FINANCIAL MANAGER'S REPORT

Reclamation District 2084 Board of Directors

As of February 28th 2023

Paid Invoices	Invoices Pending	Total Invoiced
\$139,656.35	\$28,873.69	\$168,530.04

Current Budget	Less Invoice total	Budget Balance
\$739,334.00	\$168,530.04	\$570,803.96

Revenue Balance	Less Invoice total	Project Balance
\$300,415.79	\$168,530.04	\$131,885.75

Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
1	Westervelt Ecological Services	2023-001	2/16/2023	\$80,000.00

Expenses	Vendor	Invoice #	Date	Amount
1	LWA	1912000-1222	1/30/2023	\$ 6,087.00
2	PG&E	01092023	1/9/2023	\$ 16,568.32
3	Richard Harris	011-12023	1/18/2023	\$ 1,500.00
4	Downey Brand LLP	581619	1/19/2023	\$ 55.37
5	Asta Construction	2732	11/4/2022	\$ 2,463.00
6	Cropper Accountancy	10023	2/9/2023	\$ 2,200.00

Fiscal Impact

District Invoices # 1-6 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in February is **\$28,873.69**

RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2022-2023 (July 1st - June 30th)

REVENUES (Funds 100 and 200)

	Initial Budget	Revenues YTD	Current Receipts	Total Revenues
100100 Balance in Account (Carryover from 21/22) [4]		\$ 140,415.79		
100101A Assessment to Landowner	\$ 659,334.00	\$ 80,000.00	\$ 80,000.00	\$ 300,415.79
100102 Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -
100103 Levee Subventions Program [1]	\$ 80,000.00	\$ -	\$ -	\$ -
TOTAL REVENUES (Funds 100 and 200)	\$ 739,334.00	\$ 220,415.79	\$ 80,000.00	\$ 300,415.79

GO&A EXPENSES (Fund 100)

Personnel:

	Initial Budget	Prior Expenses	Current Expenses	Total Expenses
100201 President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -
100202 Support Staff	\$ -	\$ -	\$ -	\$ -
100203 LEJPA Special Representative	\$ 18,000.00	\$ 10,500.00	\$ 1,500.00	\$ 12,000.00
100204 Board Member Compensation [3]	\$ 9,000.00	\$ 4,247.50	\$ -	\$ 4,247.50
Subtotal Personnel	\$ 27,000.00	\$ 14,747.50	\$ 1,500.00	\$ 16,247.50

Administrative Contract Services:

100301 Administrative Support	\$ 75,000.00	\$ 38,620.06	\$ 6,087.00	\$ 44,707.06
100302 Legal Support	\$ 8,000.00	\$ 3,560.61	\$ 55.37	\$ 3,615.98
100303a Engineering Support	\$ 25,000.00	\$ -	\$ -	\$ -
100303b Engineering Support - Subventions [2]	\$ 37,500.00	\$ 9,797.00	\$ -	\$ 9,797.00
100304 Accounting	\$ 7,200.00	\$ 5,000.00	\$ 2,200.00	\$ 7,200.00
100308 Five Year Plan Development	\$ 15,000.00	\$ 5,239.00	\$ -	\$ 5,239.00
Subtotal Administrative Contract Services	\$ 167,700.00	\$ 62,216.67	\$ 8,342.37	\$ 70,559.04

Services and Supplies (Excluding Consultant Expenses):

100502 PO Box Renewal	\$ 210.00	\$ 224.00	\$ -	\$ 224.00
100505 Website & Hosting	\$ 360.00	\$ 801.88	\$ -	\$ 801.88
100508a FMA - Dues	\$ 90.00	\$ -	\$ -	\$ -
100508b ASFPM - Dues	\$ 160.00	\$ -	\$ -	\$ -
100508c CCVFCA - Dues	\$ 1,250.00	\$ 1,215.00	\$ -	\$ 1,215.00
100510 Liability Insurance	\$ 7,000.00	\$ -	\$ -	\$ -
100512 Bank Service Charges	\$ -	\$ 1.25	\$ -	\$ 1.25
100513 CA SWRCB Annual Fee	\$ 277.00	\$ -	\$ -	\$ -
Subtotal Services / Supplies	\$ 9,347.00	\$ 2,242.13	\$ -	\$ 2,242.13

TOTAL GO&A EXPENSES (Fund 100):

	\$ 204,047.00	\$ 79,206.30	\$ 9,842.37	\$ 89,048.67
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O&M EXPENSES (Fund 200):

200200 Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$ -	\$ -	\$ -
200201 Rodent Control [2]	\$ 10,000.00	\$ -	\$ -	\$ -
200202 Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
200203 Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ -	\$ -
200204 Pump Station O&M	\$ 20,000.00	\$ 1,198.26	\$ -	\$ 1,198.26
200205 Electrical Power	\$ 70,000.00	\$ 28,866.75	\$ 16,568.32	\$ 45,435.07
200206 Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ -	\$ -
200207 General Maintenance [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200208 Misc. O&M	\$ -	\$ -	\$ -	\$ -
200209 Brush Removal/Herbicide [2]	\$ 38,000.00	\$ 8,650.00	\$ -	\$ 8,650.00
200210 Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$ -	\$ 2,463.00	\$ 2,463.00
200211 CDFW Routine Maintenance Agreement Permit	\$ 3,886.00	\$ -	\$ -	\$ -
200212 Waterside Slope Maintenance [2]	\$ 50,000.00	\$ 21,735.04	\$ -	\$ 21,735.04
TOTAL O&M EXPENSES (Fund 200):	\$ 310,774.00	\$ 60,450.05	\$ 19,031.32	\$ 79,481.37

TOTAL GO&A and O&M EXPENSES (Funds 100 and 200):

	\$ 754,821.00	\$ 139,656.35	\$ 28,873.69	\$ 168,530.04
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Total Expenses YTD	Revenue less Expenses	Budget less Expenses
\$ 168,530.04	\$ 131,885.75	\$ 570,803.96

LEJPA

	Revenues Received	Budget Remaining
100101B Landowner Contributions (Revenue)	\$ 240,000.00	\$ -
100311 Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ -

[1] RD 2084 will be eligible for subvention funding for FY 22-23 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Includes expense reimbursements for RD2084 and LEJPA activities.

[4] Account includes carryover general funds and Subvention reimbursement from 20/21 costs.

Invoice 1

**Larsen Wurzel & Associates, Inc.**

2450 Venture Oaks Way, Suite 240
Sacramento, CA 95833
Phone (530) 665-8222 Fax (530) 406-1335

INVOICE

DATE: January 30, 2023
INVOICE # 1912000-1222
FOR: RD 2084 Little
Egbert Tract

BILL TO:

Reclamation District 2084
Attn: Mark Young
PO Box 698
Rio Vista, CA 94571

Professional Services: From **December 1, 2022** through **December 31, 2022**

Contract Term: 11/01/2019 to 6/30/2023

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
12/31/2022	1912120: RD 2084 Administration Principal: Eric Nagy	2.50	\$245.00	\$612.50
12/31/2022	Associate Project Manager: Madeline Baker	15.75	\$223.00	\$3,512.25
12/31/2022	1912130: RD 2084 Financial Management Senior Analyst: Jeff Brown	11.75	\$167.00	\$1,962.25
SUBTOTAL TASK 1912120				\$4,124.75
SUBTOTAL TASK 1912130				\$1,962.25
TOTAL				\$6,087.00

Signature: _____

Thank you for the opportunity to serve you!

Please make all checks payable to **Larsen Wurzel & Associates, Inc.**
Payment Due by 2/28/2023

Budget Summary:	Amount	% of Total
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Amendment No. 4	\$56,484.00	
Total Contract Amount	\$553,656.00	
Current Billings	\$6,087.00	1.1%
Prior Billings	\$500,662.77	90.4%
Total to Date	\$506,749.77	91.5%
Remaining Contract Authorization	\$46,906.23	8.47%

LWA Hours Detail

RD 2084 Little Egbert Tract

1912120: RD 2084 Administration

Staff	Date	Code	Hours	Total	Description
Baker	12/1/22	1912120	1.50	\$334.50	Prep for and attend RD 2084 board meeting.
Nagy	12/1/22	1912120	1.50	\$367.50	Prepare for and participate in monthly RD 2084 Board Meeting.
Baker	12/5/22	1912120	0.50	\$111.50	Review RD 2084 folder naming issue and discuss with Brown.
Baker	12/6/22	1912120	0.25	\$55.75	Review emails on elections process
Baker	12/8/22	1912120	2.75	\$613.25	Draft special meeting agenda and send to Young and Beltran; Post agenda and packet to website.
Baker	12/12/22	1912120	0.50	\$111.50	Prep for and attend RD 2084 special board meeting; Review election emails.
Baker	12/13/22	1912120	0.25	\$55.75	Review notice of no election from Chapman (Downey Brand).
Baker	12/14/22	1912120	3.00	\$669.00	Write minutes from December special meeting; Begin minutes from December board meeting.
Baker	12/15/22	1912120	2.00	\$446.00	Finalize RD 2084 minutes and send for review.
Baker	12/19/22	1912120	0.25	\$55.75	Coordinate agenda setting meeting.
Nagy	12/19/22	1912120	0.50	\$122.50	Review and comment on draft RD 2084 Board Meeting Summary; Coordinate w/ Baker (LWA) re same.
Baker	12/22/22	1912120	1.25	\$278.75	Attend RD 2084 agenda setting meeting; Complete draft agenda and send to team.
Baker	12/27/22	1912120	0.50	\$111.50	Edit minutes per notes from Brown and send to Young and Beltran.
Baker	12/28/22	1912120	1.00	\$223.00	Compile RD 2084 packet and follow up on enclosures.
Baker	12/29/22	1912120	2.00	\$446.00	Finalize Board Packet; Update District website for 2023; Load docs to website; Send notifications of agenda and packet.
Nagy	12/29/22	1912120	0.50	\$122.50	Coordination w/ Young (2084) re interior drainage issues and river forecasts; Research CDEC re same.

Total Hours Task 1912120 **\$4,124.75**

Total Direct Expenses Task 1912120 **\$0.00** (Refer to Direct Expense Detail)

Total Task 1912120 **\$4,124.75**

Subtotal Nagy 2.50 \$612.50

Subtotal Baker 15.75 \$3,512.25

Total Hours Task 1912120 **18.25** **\$4,124.75**

1912130: RD 2084 Financial Management

Staff	Date	Code	Hours	Total	Description
J. Brown	12/1/22	1912130	2.75	\$459.25	Prepare audit notes and attend Board meeting. Review payment history with Harris.
J. Brown	12/2/22	1912130	0.25	\$41.75	Logging transfer of funds to LEJPA.
J. Brown	12/5/22	1912130	0.75	\$125.25	Agency financial position assessment. November bank reconciliation.
J. Brown	12/8/22	1912130	0.75	\$125.25	Processing 3 reimbursement claims for Board member Harris.
J. Brown	12/15/22	1912130	0.50	\$83.50	Reviewing payables in consideration of bank balance.
J. Brown	12/16/22	1912130	1.00	\$167.00	Began reviewing payables.

Staff	Date	Code	Hours	Total	Description
J. Brown	12/19/22	1912130	3.75	\$626.25	Processed payables. Produced Board report. Printed and packaged checks/ delivered to Westervelt office.
J. Brown	12/22/22	1912130	0.75	\$125.25	Finalize Financial Managers' Report. Attend agenda setting meeting.
J. Brown	12/28/22	1912130	1.25	\$208.75	Finalize Financial Managers Report, coordination of meeting items with Baker.

Total Hours Task 1912130	\$1,962.25	
Total Direct Expenses Task 1912130	\$0.00	<i>(Refer to Direct Expense Detail)</i>
Total Task 1912130	\$1,962.25	

<i>Subtotal</i>	<i>J. Brown</i>	<i>11.75</i>	<i>\$1,962.25</i>
Total Hours Task 1912130		11.75	\$1,962.25

Total Hours December 2022	30.00
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Invoice 2



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Service For:

RECLAMATION DISTRICT 2084
Please see details page.

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

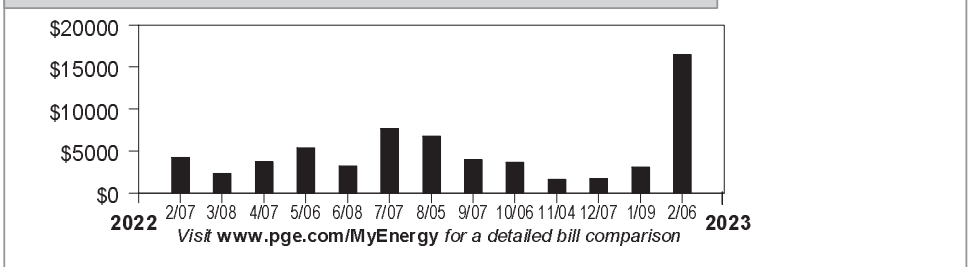
www.pge.com/waystopay

Your Account Summary

Amount Due on Previous Statement	\$3,160.33
Payment(s) Received Since Last Statement	-3,160.33
Previous Unpaid Balance	\$0.00
Current PG&E Electric Delivery Charges	\$9,455.17
MCE Electric Generation Charges	7,113.15

Total Amount Due by 02/23/2023 **\$16,568.32**

Electric Monthly Billing History



Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800016568320001656832



Account Number: 1966226048-8 Due Date: 02/23/2023 Total Amount Due: \$16,568.32

Amount Enclosed:

\$

RECLAMATION DISTRICT 2084
PO BOX 698
RIO VISTA, CA 94571-0698

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000 TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438
Business Customer Service 1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call **1-800-743-5000** to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/ccca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity. For details visit: www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_JF.pdf.

Recovery Bond Charge/Credit: Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. Separately, a PG&E trust provides a customer credit equal to the charge for customers. Visit www.pge.com/billexplanation for additional details on charge item.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2023 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1966226048-8

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Summary of your energy related services

	Meter Number	Usage	Amount
Service For: RIO VISTA .2 MI N/R YER			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	60,597.280000 kWh	\$7,854.64
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		60,597.300000 kWh	\$5,807.14
Total			\$13,661.78
Service For: NWILLOW RANCH			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	10,486.029000 kWh	\$1,600.53
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		10,486.000000 kWh	\$1,306.01
Total			\$2,906.54



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Details of PG&E Electric Delivery Charges

12/30/2022 - 01/30/2023 (32 billing days)

Service For: RIO VISTA .2 MI N/R/YER
Service Agreement ID: 1969871128
Rate Schedule: AGC Ag35+ kW High Use

12/30/2022 – 12/31/2022

Customer Charge	2 days @ \$1.43343	\$2.87
Demand Charge ¹		
Max Demand	243.520000 kW @ \$12.96000	197.25
Energy Charges		
Peak	697.040000 kWh @ \$0.18360	127.98
Off Peak	2,360.181600 kWh @ \$0.15791	372.70
Generation Credit		-311.18
Power Charge Indifference Adjustment		54.11
Franchise Fee Surcharge		2.60

01/01/2023 – 01/30/2023

Customer Charge	30 days @ \$1.43343	\$43.00
Demand Charge ¹		
Max Demand	240.000000 kW @ \$13.14000	2,956.50
Energy Charges		
Peak	7,252.640000 kWh @ \$0.19895	1,442.91
Off Peak	50,287.418400 kWh @ \$0.17326	8,712.80
Generation Credit		-5,815.37
Power Charge Indifference Adjustment		10.93
Franchise Fee Surcharge		57.54

Total PG&E Electric Delivery Charges \$7,854.64

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
444.30	247.43	1,893.67

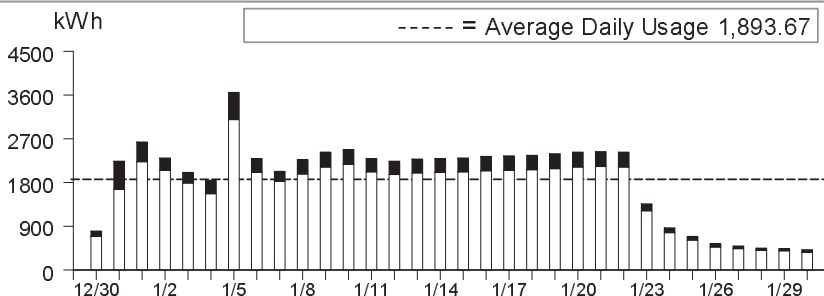
Service Information

Meter #	1009485877
Total Usage	60,597.280000 kWh
Serial	H
Rotating Outage Block	50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 60,597.280000 kWh, 32 billing days



	Usage	Energy Charges
■ Peak ¹	13.11%	\$1,570.89
□ Off Peak ²	86.89%	\$9,085.50

¹Peak: Year-round, Daily, 5:00pm-8:00pm;

²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Details of MCE Electric Generation Charges

12/30/2022 - 01/30/2023 (32 billing days)

Service For: RIO VISTA .2 MI N/R/YER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

12/30/2022 – 01/30/2023

Rate Schedule: AGC

Off Peak Winter	49,357.125000 kWh	@ \$0.09400	\$4,639.57
Off Peak Winter	3,290.475000 kWh	@ \$0.06800	223.75
Peak Winter	7,452.825000 kWh	@ \$0.11800	879.43
Peak Winter	496.855000 kWh	@ \$0.09300	46.21
Net Charges			5,788.96
Energy Commission Tax			18.18

Total MCE Electric Generation Charges

\$5,807.14

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at www.mceCleanEnergy.org, or visit our local offices at:

MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at mceCleanEnergy.org/privacy.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Details of PG&E Electric Delivery Charges

12/30/2022 - 01/30/2023 (32 billing days)

Service For: NWILLOW RANCH
Service Agreement ID: 1960301236
Rate Schedule: AGB Ag35+ kW Med Use

12/30/2022 – 12/31/2022

Customer Charge	2 days @ \$0.91565	\$1.83
Demand Charge ¹		
Max Demand	15.552000 kW @ \$7.23000	7.03
Energy Charges		
Peak	88.822000 kWh @ \$0.27038	24.02
Off Peak	584.223500 kWh @ \$0.24112	140.87
Generation Credit		-82.47
Power Charge Indifference Adjustment		11.91
Franchise Fee Surcharge		0.57

01/01/2023 – 01/30/2023

Customer Charge	30 days @ \$0.91565	\$27.47
Demand Charge ¹		
Max Demand	16.492000 kW @ \$7.33000	113.33
Energy Charges		
Peak	1,296.245000 kWh @ \$0.29456	381.82
Off Peak	8,516.738500 kWh @ \$0.26530	2,259.49
Generation Credit		-1,297.01
Power Charge Indifference Adjustment		1.86
Franchise Fee Surcharge		9.81

Total PG&E Electric Delivery Charges \$1,600.53

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
164.25	113.41	327.69

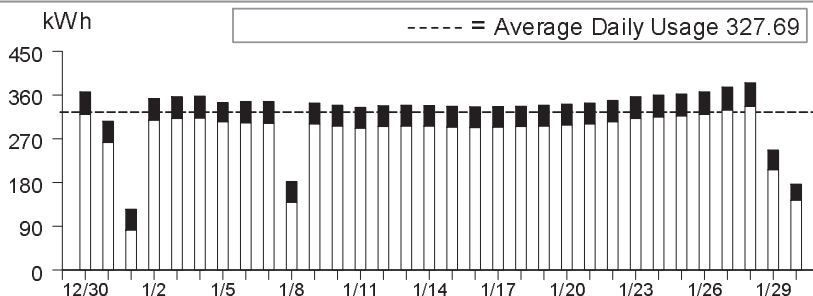
Service Information

Meter #	1008837252
Total Usage	10,486.029000 kWh
Serial	R
Rotating Outage Block	50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 10,486.029000 kWh, 32 billing days



	Usage	Energy Charges
■ Peak ¹	13.20%	\$405.84
□ Off Peak ²	86.80%	\$2,405.36

¹Peak: Year-round, Daily, 5:00pm-8:00pm;

²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Details of MCE Electric Generation Charges

12/30/2022 - 01/30/2023 (32 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

12/30/2022 – 01/30/2023

Rate Schedule: AGB

Off Peak Winter	8,532.151900	kWh	@ \$0.12300	\$1,049.45
Off Peak Winter	568.810100	kWh	@ \$0.09000	51.19
Peak Winter	86.566700	kWh	@ \$0.11600	10.04
Peak Winter	1,298.500300	kWh	@ \$0.14800	192.18
Net Charges				1,302.86
Energy Commission Tax				3.15

Total MCE Electric Generation Charges

\$1,306.01

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

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MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

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ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 02/06/2023
Due Date: 02/23/2023

Your Electric Charges Breakdown (from page 2)

Transmission	\$2,387.47
Distribution	4,838.78
Electric Public Purpose Programs	1,564.22
Nuclear Decommissioning	90.44
Wildfire Fund Charge	246.12
Recovery Bond Charge	790.45
Recovery Bond Credit	-790.45
Wildfire Hardening Charge	223.67
Competition Transition Charges (CTC)	18.97
Energy Cost Recovery Amount	-63.83
PCIA	78.81
Taxes and Other	70.52
Total Electric Charges	\$9,455.17

Invoice 3

DATE: February 16, 2023
Invoice #: 012-22023

Bill To:

Reclamation District No. 2084

PO Box 698
Rio Vista, CA 94571
Email: info@RD2084.org

DESCRIPTION	AMOUNT
Trustee Harris - LEJPA Member Agency Representative stipend for February 2023	1,500.00
TOTAL	\$ 1,500.00

I concur with the above agency assessment and by signing I certify eligibility for this payment commensurate with the revised Compensation Policy enacted March 3, 2022.

Signed:

DocuSigned by:

Richard Harris

Richard Harris
Trustee, RD 2084

2/16/2023

Date Signed

Approved By:

DocuSigned by:

Mark Young

Mark Young
President, RD 2084

2/16/2023

Date Approved

Invoice 4

REMITTANCE COPY

Reclamation District No. 2084
EMAIL INVOICES TO:
Mark Young
info@RD2084.org

February 15, 2023
Invoice No. 582715
Page 2

For Services Rendered Through January 31, 2023

Re: Little Egbert Tract
Our Matter No. 05633.00002

Current Fees for Professional Services	\$0.00
Current Disbursements/Reimbursable Costs	\$55.37
Total Balance Due for This Invoice	<u>\$ 55.37</u>

Please remit payment by 03/17/23
Return this remittance copy with your payment. Thank you.

617495 FDETAILT.rtf

IDENTIFICATION
NUMBER
94 0438033

THIS ACCOUNT IS NOW DUE
AND PAYABLE. IF PAYMENT
IS NOT RECEIVED WITHIN 30 DAYS
A LATE CHARGE
WILL BE ADDED.



Invoice 5



1090 ST. FRANCIS WAY
P.O. BOX 758
RIO VISTA, CALIFORNIA 94571-0758
TELEPHONE (707) 374-6472
FAX (707) 374-6888

RD#2084 - LITTLE EGBERT T
C/O MBK ENGINEERS
455 UNIVERSITY AVE #100
SACRAMENTO CA 95825

INVOICE #: 33176
DATE: 1/8/2023
PO #: LITTLE EGBERT

CUSTOMER #	TERMS:	JOB #
2478	NET 30	50723

TICKET DATE	TICKET NO.	DESCRIPTION	QTY	U/M	UNIT PRICE	EXTENDED \$
LITTLE EGBERT - TRANSPORT SAND FROM ASTA STATE PIT TO LITTLE EGBERT STOCK PILE.						
1/5/2023	64597	TRANSFER	4.00	HR	168.500	674.00
1/5/2023	64597	DRIVER OVERTIME	1.00	HR	27.000	27.00
1/5/2023	31683	SCREENED SAND	40.00	CY	15.500	620.00
1/5/2023	67258	TRANSFER	2.50	HR	168.500	421.25
1/5/2023	31682	SCREENED SAND	40.00	CY	15.500	620.00

RETAINAGE .00
SUBTOTAL 2,362.25
SALES TAX 100.75

TOTAL AMOUNT 2,463.00
INV AMOUNT + RETAINAGE 2,463.00

PHONES:

Office 707 374-6472

FAX 707 374-6888

ASTA CONSTRUCTION CO., INC.

P.O. Box 758

Rio Vista, CA 94571

No. 64597

TO RD 2084 MBK

ADDRESS Little Egbert DATE 1-5-22

Work Performed or Remarks:

Transported sand from State Pit to Little Egbert - Stockpile

Quantity	Unit	Description	Rate		
40	Yrds	Screened sand 31683	15.50	620	00

Equipment	Start	Finish	Equip. Hours		
57145	3:00PM	6:00PM	3 SST	168.50	505.50
	6:00PM	7:00PM	1 OT	195.50	195.50

Employee	Start	Finish	Man Hours		
Daniel Torres 5102	3:00PM	7:00PM	4		50

Tax 50.38

Total \$ 1371.38

Received By

Foreman or Operator

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

SOLD BY

ASTA

CONSTRUCTION

1090 St. Francis Way
P.O. Box 758
Rio Vista, CA 94571-0758
California License No. 247178

Ticket No.

31683

DATE

1 6 2 2

SOLD TO

Rec D.3 20 84

ADDRESS

Eggert

MEASURED AT

STATE

NET CUBIC YARDS

PRODUCT

PRICE

AMOUNT

	SAND		
	FILL SAND		
40	SCREENED SAND		
	ROAD ROCK 1 1/2		
	ROAD ROCK 3/4		
	CLEAN ROCK		

ASTA CONSTRUCTION CO., INC.

WEIGHMASTER

DEPUTY

Vehicle License

57145

Job Name/No.

2084

Trucker

ASTA

Trailer License

57145A

Received By:

DANIEL



TELEPHONE 707-374-6472



FAX 707-374-6888

PHONES:

Office 707 374-6472

FAX 707 374-6888

ASTA CONSTRUCTION CO., INC.

P.O. Box 758

Rio Vista, CA 94571

No. 67258

TO

ADDRESS

DATE

Work Performed or Remarks:

Quantity	Unit	Description	Rate		
40	yds	Screen Sand 31682	15.50	620	00

Equipment

Start

Finish

Equip. Hours

57146 - Transfer	7am	9:30am	2 1/2	168.50	421	50

Employee

Start

Finish

Man Hours

Vince Luiz 1128	7am	9:30am	2 1/2			

Tax

Total

50.37

1071.87

Received By

Foreman or Operator

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

SOLD BY

ASTA

CONSTRUCTION

1090 St. Francis Way
P.O. Box 758
Rio Vista, CA 94571-0758
California License No. 247178

Ticket No.

31682

DATE

1/5/23

SOLD TO

RD 2084

ADDRESS

LITTLE EGGSBET

MEASURED AT

STATE

NET CUBIC YARDS

PRODUCT

PRICE

AMOUNT

	SAND		
	FILL SAND		
40	SCREENED SAND		
	ROAD ROCK 1 1/2		
	ROAD ROCK 3/4		
	CLEAN ROCK		

ASTA CONSTRUCTION CO., INC.

WEIGHMASTER

DEPUTY

Vehicle License

52146

Trailer License

52146A

Job Name/No.

2084

Trucker

ASTA

Received By:

V. nec

→ TELEPHONE

707-374-6472



FAX

707-374-6888

Invoice 6

Cropper Accountancy Corporation

2700 Ygnacio Valley Road
Walnut Creek, CA 94598
+1 5104954179
maryann@cropperaccountancy.com

BILL TO
Jeff Brown
Reclamation District No. 2084
P.O. Box 698
Rio Vista, California 94571

DATE 02/09/2023
DUE DATE 02/09/2023

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
	Audit services	For professional services rendered in connection with the audit of the financial statements for the year ended June 30, 2022	1	6,300.00	6,300.00
	Preparation of State Controllers' Report	For professional services rendered in connection with the 2022 State Controllers' Report	1	900.00	900.00
	Less amounts already billed	Less: amounts previously billed	1	-5,000.00	-5,000.00
BALANCE DUE					\$2,200.00