



**RECLAMATION  
DISTRICT BOARD**

**Mark Young**  
President

**Page Baldwin Jr.**  
Trustee

**Matt Gause**  
Trustee

**Richard Harris**  
Trustee

**Marshall Cook**  
Trustee

## **AGENDA**

**Meeting of the  
Reclamation District 2084  
Board of Trustees  
Thursday, September 2nd, 2021  
8:30 am**

### **NOTICE TO THE PUBLIC**

#### **MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF COVID-19**

In Compliance with CA Executive Orders N-25-20 and N-29-20 members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 543-435-309#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

- 1. Call to Order**
- 2. Roll Call and Opening Remarks**
- 3. Public Comment (New Business)**

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

- 4. Agenda Approval**
- 5. Consent Items (Action Item)**

- a. Approval of Meeting Minutes

1. August 5<sup>th</sup>, 2021

Enclosure 1: Agenda Item 5.a - Meeting Minutes

- b. Authorize the Board President to pay \$240 for Umpqua account access for Secretary Beltran

**6. Board Items** (Action item unless otherwise noted)

- a. Comments on the Draft Solano County Multi-Jurisdiction Hazard Mitigation Plan (Informational Only)

Enclosure 2: Letter to Solano County from Manager Nagy

**7. Operations and Maintenance Update** (Informational/Action Item)

- a. Update from MBK Engineers

Enclosure 3: Agenda Item 7.a – September 2021 Engineer’s Report

- b. Ongoing Maintenance Items
- c. Consider authorizing the Board President to enter into contract with Asta Construction for Levee Crown Maintenance.

Enclosure 4: Agenda Item 7.c – Bid Results

**8. Financial Management** (Informational/Action Item)

- a. Clerical Correction to July Financial Manager’s Report
- b. Invoicing

Enclosure 5: Agenda Item 8.b – August Financial Manager’s Report

**9. Little Egbert Project Update** (Informational Only)

**10. Other Reports** (Informational Only)

- a. Trustee Report(s)
- b. General Manager’s Report
- c. Counsel Report (if needed)

**11. Adjourn**

- a. The next Board meeting is scheduled for October 7<sup>th</sup>, 2021.

- 
- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting [tbeltran@westervelt.com](mailto:tbeltran@westervelt.com).
  - If you need reasonable accommodation due to a disability, please contact [tbeltran@westervelt.com](mailto:tbeltran@westervelt.com) at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
  - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
  - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

# **ENCLOSURE 1**

**AGENDA ITEM 5.a**



**RECLAMATION  
DISTRICT BOARD**

**Mark Young**  
President

**Page Baldwin Jr.**  
Trustee

**Matt Gause**  
Trustee

**Richard Harris**  
Trustee

**Marshall Cook**  
Trustee

# MINUTES

**Meeting of the  
Reclamation District 2084  
Board of Trustees**

**Thursday, August 5<sup>th</sup>, 2021  
8:30 am**

## NOTICE TO THE PUBLIC

### MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF COVID-19

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### 1. Call to Order

President Young presided and the meeting was called to order at 8:31am.

### 2. Roll Call and Opening Remarks

Trustees Present: Mark Young, President

Page Baldwin, Jr.

Marshall Cook

Matt Gause (joined at 8:36am)

Richard Harris

### 3. Public Comment

There was no public in attendance at the meeting.

### 4. Agenda Approval

Trustee Harris moved to approve the agenda.



Trustee Baldwin seconded and it passed by unanimous vote of Trustees present.

AYES: Young, Baldwin, Cook, Harris

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

**5. Consent Items (Action Item)**

a. Approval of Meeting Minutes

1. July 1st, 2021

Enclosure 1: Agenda Item 5.a - Meeting Minutes

b. Consider authorizing the President to fulfill LEJPA's request for the disbursement of \$250,000 of funding per amended funding agreement.

Enclosure 2: Agenda Item 5.b – LEJPA Request for Funding

Trustee Harris moved to approve consent items.

Trustee Cook seconded and it passed by unanimous vote of trustees present.

AYES: Young, Baldwin, Cook, Harris

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

**6. Board Items (Action item unless otherwise noted)**

a. Email address update (Informational Only)

Secretary Beltran shared that the District email address is still down. She and President Young are continuing to work through the issue. In the meantime, any inquiries that typically would go to the District email address can be sent to [tbeltran@westervelt.com](mailto:tbeltran@westervelt.com)

**7. Operations and Maintenance Update (Informational/Action Item)**

a. Update from MBK Engineers

Enclosure 3: Agenda Item 7.a – August 2021 Engineer's Report

Engineer Moncrief provided a draft of the Subventions Submission. The maximum amount the District is eligible to receive is \$79,911. He reminded the District to track landowner and farmer expenses for the FY21/22 Subventions claim. Trustee Baldwin asked whether the Carpenter Slough levee qualifies for the program. Engineer Moncrief is going to look into it.

b. Ongoing Maintenance Items

Engineer Moncrief said it is a good time to do vegetation control per the routine maintenance agreement, and that will continue through February. The District does still have some low spots and Engineer

Moncrief suggested it is worthwhile to continue repairs on the northern end until more of the levee meets the authorized restricted height. He also suggested that now into autumn (August through October) is an ideal timeframe for bidding and executing these repairs.

The Board directed Engineer Moncrief to return with bids for additional berm work at the September meeting.

c. Five Year Plan Discussion

Enclosure 4: Agenda Item 7.c – DRAFT Five Year Plan

The Five Year Plan allows the District to request funds from the Delta Levees Program. This draft of the Plan hits four key points: 1) What maintenance activities do the District plan to conduct through the subventions program; 2) What long-term multi-benefit project planning and development activities is the District supporting; 3) What responsibility will the District have for O&M after the Little Egbert Multi-Benefit Project is implemented, and; 4) Describing how the District functions as part of the regional system.

The Board plans to approve a final draft in October to allow DWR to make comments before adoption of a final plan prior to the December 2021 deadline.

**8. Financial Management (Informational/Action Item)**

a. Invoicing

Enclosure 5: Agenda Item 8.a – July Financial Manager's Report

Financial Manager Brown provided an overview of the District finances as we enter Fiscal Year 2021/2022.

b. Fiscal Year 2020/2021 Review

Enclosure 6: Agenda Item 8.b – FY 2020/21 Financial Summary

Financial Manager Brown said he will be meeting with the Auditor during the week of August 13<sup>th</sup>. The draft Audit should be ready for the Board to review at the October meeting.

c. Fiscal Year 2020/2021 Subventions Billing

Enclosure 7: Agenda Item 8.c – DRAFT Subventions Claim

Financial Manager Brown said this document provides the link between the accounting and the claim Engineer Moncrief presented in the Engineer's Report.

**9. Little Egbert Project Update (Informational Only)**

Manager Nagy said it has been a quiet month for the Little Egbert Project. The JPA is coordinating with the City of Rio Vista on a request for funding to be sent to Solano County. The City Council had the request on the agenda at the last Council meeting and it passed. The request is flexible in the amount of funding requested so that the County can assign funding at their discretion. In addition, Supervisor Mashburn of Solano County is scheduled to visit the site on September 15<sup>th</sup>.

LEJPA staff continue to coordinate with DWR staff. DWR recently assigned a Project Manager to the Project. LEJPA staff is scheduled to discuss roles and responsibilities and potential approaches to CEQA with them soon.

**10. Other Reports (Informational Only)**

- a. Trustee Report(s)  
None
- b. General Manager's Report  
None
- c. Counsel Report (if needed)  
None

**11. Adjourn**

- a. The next Board meeting is scheduled for September 2<sup>nd</sup>, 2021.

Trustee Harris moved to adjourn the meeting.

Trustee Gause seconded and it passed by unanimous vote.

AYES: Young, Baldwin, Cook, Gause, Harris

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

**The meeting was adjourned at 9:43am.**

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# **ENCLOSURE 2**

## **AGENDA ITEM 6.a**



**RECLAMATION  
DISTRICT 2084**

PO Box 698  
Rio Vista, CA 94571

**Mark Young**  
President

**Page Baldwin Jr.**  
Trustee

**Matt Gause**  
Trustee

**Richard Harris**  
Trustee

**Marshall Cook**  
Trustee

August 26, 2021

Solano County Department of Resource Management  
675 Texas Street  
Suite 5500  
Fairfield, CA 94533

SUBJECT: Comments on the Public Draft Solano County Multi-Jurisdiction  
Hazard Mitigation Plan

To Whom it May Concern:

Reclamation District 2084 (District) is responsible for levee maintenance and improvements for the Little Egbert Tract. The District reviewed the Public Draft Solano County Multi-Jurisdiction Hazard Mitigation Plan dated July 28, 2021, and offers the following comments for your consideration:

- Reclamation Districts are mentioned as being responsible for levee maintenance and improvements (page 4-64) but there are no representatives from reclamation districts on the planning committee. How were reclamation districts engaged in development of the plan?
- Sea-level rise was not identified as a hazard for the City of Rio Vista or the delta region of unincorporated Solano County. According to the Delta Adapts Vulnerability Assessment, sea-level rise is likely to have an impact at varying levels throughout the delta.
- Mitigation No. ma-FL-SC-32 is to expand protected private and public open space in the County. The District is a member agency of the Little Egbert Joint Powers Agency that is working to implement a project that will return existing farmland to habitat in the Yolo Bypass. This project aligns well with this mitigation measure. We would like to discuss including the project in the HMP.

Thank you for the opportunity to provide comments on the draft Hazard Mitigation Plan and the District looks forward to receiving your response.

If you have questions, please do not hesitate to contact Madeline Baker by email at [madeline@larsenwurz.com](mailto:madeline@larsenwurz.com) or by telephone at 925-698-1358.

Very truly yours,

Eric Nagy  
General Manager

# **ENCLOSURE 3**

**AGENDA ITEM 7.a**

**MEMORANDUM**

September 2, 2021

**TO:** Reclamation District No. 2084

**FROM:** MBK Engineers

**SUBJECT:** September 2021 Engineer's Report

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled September 2, 2021 meeting.

**2020-21 Subventions** – Your final claim submittal is enclosed for review and final signature. The District's total final claim is \$101,178.54. Your expected reimbursement if there are no deductions will be about \$71,800.

**Future Maintenance Activities**

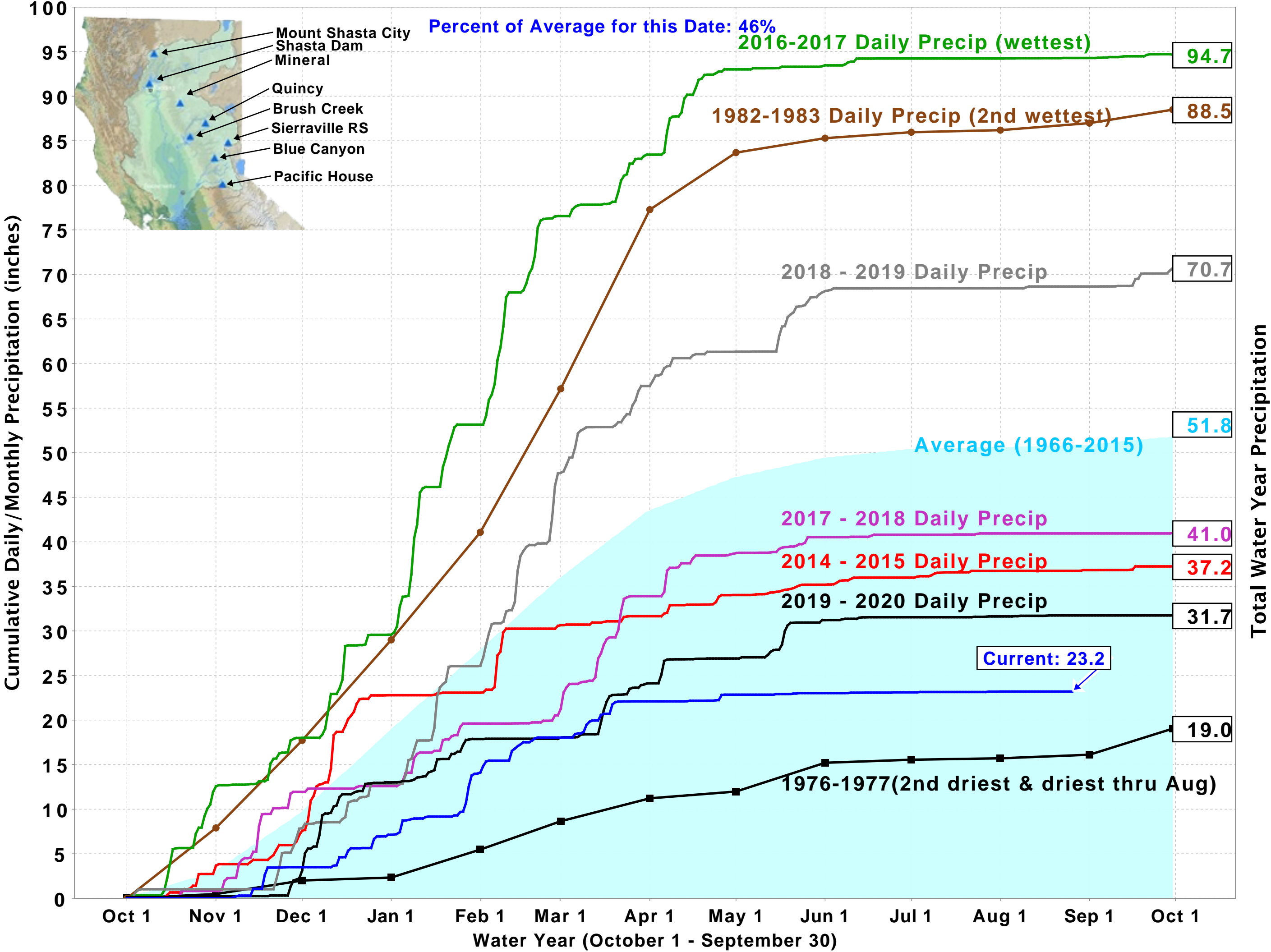
- 1) Spraying, and other vegetation control measures on the waterside/landside slope of the levee can begin in July under RMA; avoid damage to woody and sensitive species.
- 2) Additional all-weather road or Freeboard maintenance planning, See attached bid results for discussion. Recommend awarding splash berm work and holding on all-weather roadway raising on remainder of District to just those sites that have the levee crown roadway more than 0.5 feet below the restricted height of the levee (Sites 2-4)
- 3) Erosion-Seepage-Animal Control: The district should regularly patrol the levees checking for erosion, seepage (landside wet spots) and animal activity. There are some possible erosion repair sites that can be addressed later this fall as necessary. We will schedule a low-tide site inspection to review waterside erosion and animal activity with land managers.

**Drought Conditions – Flood Season Perspective** – See attached content of recent comparison on water year, precipitation index, reservoir storage, for discussion purposes on current flood risk for this winter. While there is always a risk of potential flooding and high water, or sunny-day failures, there is also capacity in the system to hold a significant amount of water this year.. Current forecasts are looking at a high chance of another La Nina pattern this year, similar to last year. This did not lead to a wetter and warmer winter/spring last year, as many hoped after a dry Nov-Dec.

Thanks,



Northern Sierra Precipitation: 8-Station Index, August 26, 2021



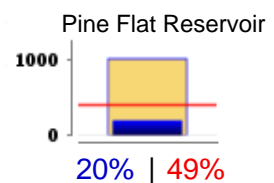
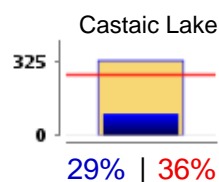
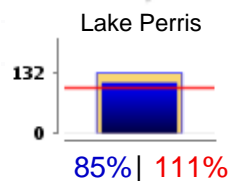
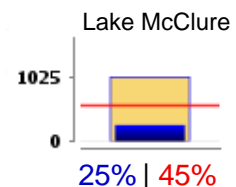
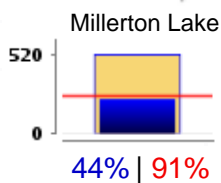
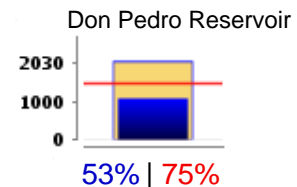
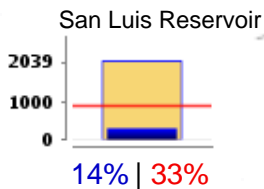
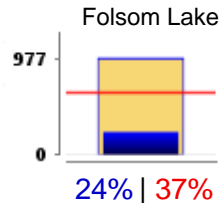
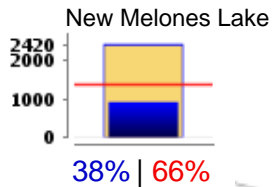
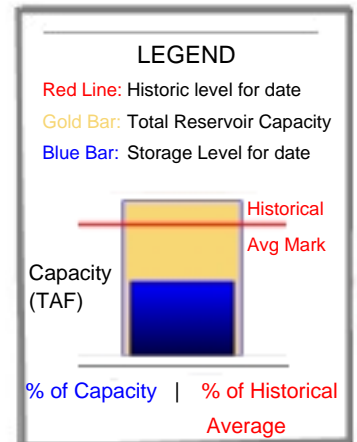
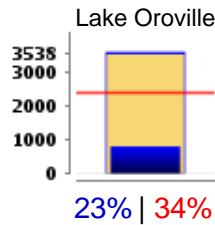
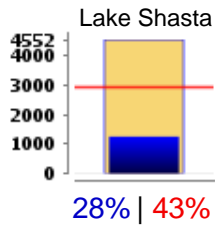
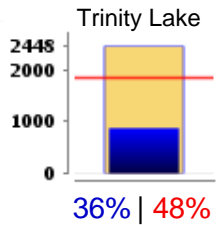




# CURRENT RESERVOIR CONDITIONS

## SELECTED WATER SUPPLY RESERVOIRS

Midnight: August 25, 2021



2021-08-26



ENDING AT MIDNIGHT - 08/25/2021

FOR SELECTED RESERVOIRS IN NORTHERN AND SOUTHERN CALIFORNIA

Report generated: August 26, 2021 13:05

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
TRINITY RIVER											
TRINITY LAKE	CLE	2,447,650	2,240.30	874,102	-3,809	36	1,832,197	48	1,792	-78	1,522,349
WHISKEYTOWN	WHI	241,100	1,208.87	237,482	-254	98	237,447	100	1,684	1,580	236,783
LEWISTON	LEW	14,660	1,900.20	13,322	-192	91	13,887	96	2,070	1,978	14,315
RUSSIAN RIVER											
SONOMA(WARM SPRINGS)	WRS	381,000	390.01	116,881	-209	31	207,398	56	86	-10	189,382
MENDOCINO (COYOTE)	COY	122,400	700.93	20,165	-131	16	60,947	33	81	22	48,038
SACRAMENTO RIVER											
SHASTA	SHA	4,552,000	907.49	1,259,921	-6,435	28	2,947,235	43	5,002	1,869	2,394,792
KESWICK	KES	23,772	584.34	22,100	-111	93	22,358	99	7,032	6,981	21,866
FEATHER RIVER											
OROVILLE	ORO	3,537,577	631.59	804,060	-673	23	2,368,158	34	1,613	1,387	1,713,545
ANTELOPE	ANT	22,566	4,992.06	14,394	-21	64	18,716	77	---	---	18,282
FRENCHMAN	FRD	55,477	5,567.01	28,171	-62	51	34,088	83	---	---	37,886
LAKE DAVIS	DAV	83,000	5,762.93	43,333	-82	52	60,491	72	---	---	56,712
YUBA RIVER											
BULLARDS BAR	BUL	966,000	1,816.04	434,740	-695	45	671,853	65	388	26	680,874
ENGLEBRIGHT	ENG	70,000	522.63	66,469	-345	95	64,517	103	---	---	65,201
AMERICAN RIVER											
FOLSOM	FOL	977,000	374.06	231,566	-621	24	626,384	37	1,086	815	488,204
UNION VALLEY	UNV	266,369	4,799.75	110,909	-490	42	190,634	58	---	---	205,682
LOON LAKE	LON	69,306	6,399.73	55,621	-38	80	50,901	109	---	---	45,005
ICE HOUSE	ICH	43,496	5,426.39	28,988	-39	67	35,026	83	---	1	27,426
NIMBUS	NAT	9,000	123.12	7,847	263	87	8,283	95	733	869	8,144
CACHE CREEK											
INDIAN VALLEY	INV	300,000	1,360.60	18,724	---	6	150,328	12	12	-7	96,518
PUTAH CREEK											
BERRYESSA	BER	1,602,000	404.66	946,330	-1,070	59	---	---	---	---	1,236,544
STONY CREEK											

Archived Report Products:

2020-08-26



## Daily Reservoir Storage Summary

ENDING AT MIDNIGHT - 08/25/2020

FOR SELECTED RESERVOIRS IN NORTHERN AND SOUTHERN CALIFORNIA

Report generated: August 26, 2020 13:05

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
<b>TRINITY RIVER</b>											
TRINITY LAKE	CLE	2,447,650	2,305.02	1,522,349	-4,504	62	1,832,197	83	2,226	-2	2,132,546
WHISKEYTOWN	WHI	241,100	1,208.65	236,783	-413	98	237,447	100	1,880	1,685	237,831
LEWISTON	LEW	14,660	1,901.54	14,315	172	98	13,887	103	2,197	2,287	13,675
<b>RUSSIAN RIVER</b>											
SONOMA(WARM SPRINGS)	WRS	381,000	428.11	189,382	-266	50	207,398	91	113	-11	227,890
MENDOCINO (COYOTE)	COY	122,400	724.59	48,038	-222	39	60,947	79	153	54	84,401
<b>SACRAMENTO RIVER</b>											
SHASTA	SHA	4,552,000	978.91	2,394,792	-7,979	53	2,947,235	81	6,462	2,530	3,720,598
KESWICK	KES	23,772	583.96	21,866	-240	92	22,358	98	8,518	8,400	21,098
<b>FEATHER RIVER</b>											
OROVILLE	ORO	3,537,577	753.83	1,713,545	-3,886	48	2,368,158	72	3,971	2,101	2,720,798
ANTELOPE	ANT	22,566	4,997.12	18,282	-49	81	18,716	98	---	---	20,228
FRENCHMAN	FRD	55,477	5,575.54	37,886	-76	68	34,088	111	---	---	48,405
LAKE DAVIS	DAV	83,000	5,767.39	56,712	-65	68	60,491	94	---	---	71,388
<b>YUBA RIVER</b>											
BULLARDS BAR	BUL	966,000	1,889.66	680,874	-4,160	70	671,853	101	2,299	145	738,435
ENGLEBRIGHT	ENG	70,000	521.00	65,201	860	93	64,517	101	---	2,412	65,109
<b>AMERICAN RIVER</b>											
FOLSOM	FOL	977,000	415.03	488,204	-1,806	50	626,384	78	2,996	2,161	770,704
UNION VALLEY	UNV	266,369	4,847.31	205,682	-684	77	190,634	108	---	---	226,035
LOON LAKE	LON	69,306	6,390.86	45,005	-364	65	50,901	88	---	---	51,837
ICE HOUSE	ICH	43,496	5,423.54	27,426	-33	63	35,026	78	---	0	35,244
NIMBUS	NAT	9,000	123.75	8,144	109	90	8,283	98	2,500	2,559	8,120
<b>CACHE CREEK</b>											
INDIAN VALLEY	INV	300,000	1,420.52	96,518	---	32	150,328	64	421	8	250,595
<b>PUTAH CREEK</b>											
BERRYESSA	BER	1,602,000	422.54	1,236,825	-1,375	77	---	---	---	---	1,445,496

Archived Report Products:

2019-08-26



## Daily Reservoir Storage Summary

ENDING AT MIDNIGHT - 08/25/2019

FOR SELECTED RESERVOIRS IN NORTHERN AND SOUTHERN CALIFORNIA

Report generated: August 26, 2019 13:05

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
<b>TRINITY RIVER</b>											
TRINITY LAKE	CLE	2,447,650	2,349.91	2,132,546	-3,463	87	1,832,197	116	1,746	208	1,584,710
WHISKEYTOWN	WHI	241,100	1,208.98	237,831	1,017	99	237,447	100	922	1,464	231,092
LEWISTON	LEW	14,660	1,900.68	13,675	272	93	13,887	98	1,868	2,015	13,786
<b>RUSSIAN RIVER</b>											
SONOMA (WARM SPRINGS)	WRS	381,000	444.40	227,890	-226	60	207,398	110	104	5	204,992
MENDOCINO (COYOTE)	COY	122,400	746.87	84,401	-226	69	60,947	138	213	115	66,798
<b>SACRAMENTO RIVER</b>											
SHASTA	SHA	4,552,000	1,037.27	3,720,598	-10,229	82	2,947,235	126	8,947	4,021	2,763,757
KESWICK	KES	23,772	582.69	21,098	-580	89	22,358	94	10,499	10,212	21,374
<b>FEATHER RIVER</b>											
DROVILLE	ORO	3,537,577	843.40	2,720,798	-13,667	77	2,368,158	115	8,676	1,922	1,656,468
INTELOPE	ANT	22,566	4,999.41	20,228	-44	90	18,716	108	---	---	18,814
FRENCHMAN	FRD	55,477	5,583.33	48,405	-160	87	34,088	142	---	---	46,583
LAKE DAVIS	DAV	83,000	5,771.63	71,388	-148	86	60,491	118	---	---	71,241
<b>YUBA RIVER</b>											
BULLARDS BAR	BUL	966,000	1,904.33	738,434	-2,996	76	671,853	110	1,883	326	663,643
INGLEBRIGHT	ENG	70,000	---	---	---	---	64,517	---	---	---	66,383
<b>AMERICAN RIVER</b>											
FOLSOM	FOL	977,000	446.56	770,704	-2,703	79	626,384	123	3,826	2,576	511,115
UNION VALLEY	UNV	266,369	4,855.38	226,035	-1,174	85	190,634	119	---	---	212,144
JOON LAKE	LON	69,306	6,396.67	51,837	-304	75	50,901	102	---	---	53,170
ICE HOUSE	ICH	43,496	5,437.14	35,244	-342	81	35,026	101	---	6	27,421
WIMBUS	NAT	9,000	123.70	8,120	103	90	8,283	98	3,294	3,350	7,833
<b>CACHE CREEK</b>											
INDIAN VALLEY	INV	300,000	1,472.05	250,595	---	84	150,328	167	245	-11	130,530
<b>UTAH CREEK</b>											
BERRYESSA	BER	1,602,000	434.30	1,445,642	-916	90	---	---	---	---	1,297,210

Archived Report Products:

2018-08-26



## Daily Reservoir Storage Summary

ENDING AT MIDNIGHT - 08/25/2018

FOR SELECTED RESERVOIRS IN NORTHERN AND SOUTHERN CALIFORNIA

Report generated: August 26, 2018 13:05

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
<b>TRINITY RIVER</b>											
TRINITY LAKE	CLE	2,447,650	2,310.09	1,584,710	-2,622	65	1,832,197	86	1,317	87	1,908,878
WHISKEYTOWN	WHI	241,100	---	---	---	---	237,447	---	---	---	239,047
LEWISTON	LEW	14,660	1,900.83	13,786	-334	94	13,887	99	1,081	918	13,705
<b>RUSSIAN RIVER</b>											
SONOMA(WARM SPRINGS)	WRS	381,000	434.96	204,992	-258	54	207,398	99	106	-12	227,564
MENDOCINO (COYOTE)	COY	122,400	736.53	66,798	-298	55	60,947	110	183	46	84,227
<b>SACRAMENTO RIVER</b>											
SHASTA	SHA	4,552,000	997.00	2,763,757	-9,881	61	2,947,235	94	7,844	2,862	3,682,480
KESWICK	KES	23,772	583.15	21,374	-389	90	22,358	96	9,037	8,841	21,187
<b>FEATHER RIVER</b>											
OROVILLE	ORO	3,537,577	747.73	1,656,468	-10,471	47	2,368,158	70	7,798	2,595	1,776,472
ANTELOPE	ANT	22,566	4,997.76	18,814	-59	83	18,716	101	---	---	19,819
FRENCHMAN	FRD	55,477	5,582.06	46,583	-185	84	34,088	137	---	---	47,123
LAKE DAVIS	DAV	83,000	5,771.59	71,241	-147	86	60,491	118	---	---	74,706
<b>YUBA RIVER</b>											
BULLARDS BAR	BUL	966,000	1,885.12	663,643	-2,038	69	671,853	99	1,133	55	739,559
ENGLEBRIGHT	ENG	70,000	522.52	66,383	-62	95	64,517	103	---	1,310	66,594
<b>AMERICAN RIVER</b>											
FOLSOM	FOL	977,000	417.92	511,115	-640	52	626,384	82	2,374	2,108	795,838
UNION VALLEY	UNV	266,369	4,849.93	212,144	-1,349	80	190,634	111	---	---	240,404
LOON LAKE	LON	69,306	6,397.77	53,170	-74	77	50,901	104	---	---	47,049
ICE HOUSE	ICH	43,496	5,423.53	27,421	-483	63	35,026	78	---	0	30,409
NIMBUS	NAT	9,000	123.09	7,833	-198	87	8,283	95	2,240	2,143	7,890
<b>CACHE CREEK</b>											
INDIAN VALLEY	INV	300,000	---	---	---	---	150,328	---	---	---	248,816
<b>PUTAH CREEK</b>											
BERRYESSA	BER	1,602,000	426.05	1,297,734	-877	81	---	---	---	---	1,428,931

# **ENCLOSURE 4**

**AGENDA ITEM 7.c**

Contract 2084-08-21-01  
Reclamation District No. 2084  
Cache Slough Levee Crown Maintenance Project

**BID RESULTS**

August 24, 2021, 10:00 am

List of Bid-Eligible Planholders:

- 1) Asta Construction
- 2) Ford Construction

**LOWEST BIDDER: Asta Construction**

List of Subcontractors:

- 1) F.T.G. Construction Materials 58% - Trucking and AB

	Total Amount Of Bid
Asta Construction	\$ 33,613.00
Ford Construction	\$ 41,150.00

<b>CONTRACTOR: Asta Construction</b>					
Bid Item No.	Description of Item	Estimated Quantity	Unit	Unit Price (figures)	Total Price of Item
1	Mobilization/Demobilization	1	LS	\$2,296	\$2,296
2	Clearing/Grubbing/Site Prep	1	LS	\$3,674	\$3,674
3	Class 2 3/4" Aggregate Base	350	TN	\$78.98	\$27,643
Bid Schedule #1 Alternative Bid Items					
ALT 1	Class 2 3/4" Aggregate Base	2,500	TN	\$44.80	\$112,000
<b>TOTAL AMOUNT OF BID (SUM OF ALL BID ITEMS 1-3):</b>					<b>\$33,613.00</b>

<b>CONTRACTOR: Ford Construction</b>					
Bid Item No.	Description of Item	Estimated Quantity	Unit	Unit Price (figures)	Total Price of Item
1	Mobilization/Demobilization	1	LS	\$4,400	\$4,400
2	Clearing/Grubbing/Site Prep	1	LS	\$7,000	\$7,000
3	Class 2 3/4" Aggregate Base	350	TN	\$85.00	\$29,750
Bid Schedule #1 Alternative Bid Items					
ALT 1	Class 2 3/4" Aggregate Base	2,500	TN	\$50.00	\$125,000
<b>TOTAL AMOUNT OF BID (SUM OF ALL BID ITEMS 1-3):</b>					<b>\$41,150.00</b>

# **ENCLOSURE 5**

**AGENDA ITEM 8.b**





# FINANCIAL MANAGER'S REPORT

## Reclamation District 2084 Board of Directors

As of August 31st, 2021

<b>Paid Invoices</b>	<b>Invoices Pending</b>	<b>Total Invoiced</b>
\$0.00	\$11,655.96	\$11,655.96

<b>Current Budget</b>	<b>Less Invoice total</b>	<b>Budget Balance</b>
\$504,861.00	\$11,655.96	\$493,205.04
<b>Revenue Budget</b>	<b>Less Invoice total</b>	<b>Project Balance</b>
\$49,453.32	\$11,655.96	\$37,797.36

### Action Item

Informational Only.

<b>Revenue</b>	<b>Vendor</b>	<b>Invoice #</b>	<b>Date</b>	<b>Amount</b>
1	WES - RD 2084	2021-004	8/20/2021	\$60,419.34
2	WES - Member Agency Cont. (LEJPA)	2021-005	8/23/2021	\$67,914.68

<b>Expenses</b>	<b>Vendor</b>	<b>Invoice #</b>	<b>Date</b>	<b>Amount</b>
1	Board Member Harris	72021	8/5/2021	\$900.00
2	Delta Pump Inc.	1679	8/11/2021	\$1,218.55
3	Pacific Gas & Electric	8062021	8/6/2021	\$5,129.91
4	Larsen Wurzel & Associates	1912000-0721	8/20/2021	\$4,407.50

### Fiscal Impact

District Invoices #1-4 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in **August** is **\$11,655.96**

# RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2021-2022 (July 1st - June 30th)

## REVENUES (Funds 100 and 200)

	Current Budget	Revenues YTD	Current Receipts	Total Revenues
100100 Balance in Account (Carryover from 20/21)	\$ -	\$ -	\$ -	\$ -
100101A Assessment to Landowner	\$ 327,861.00	\$ -	\$ 60,419.34	\$ 60,419.34
100102 Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -
100103 Levee Subventions Program	\$ 177,000.00	\$ -	\$ -	\$ -
<b>TOTAL REVENUES (Funds 100 and 200)</b>	<b>\$ 504,861.00</b>	<b>\$ -</b>	<b>\$ 60,419.34</b>	<b>\$ 60,419.34</b>

## GO&A EXPENSES (Fund 100)

### Personnel:

	Current Budget	Prior Expenses	Current Expenses	Total Expenses
100201 President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -
100202 Support Staff	\$ -	\$ -	\$ -	\$ -
100203 Special Representatives	\$ 17,000.00			
100204 Board Member Compensation [3]	\$ 8,000.00	\$ -	\$ 900.00	\$ 900.00
<b>Subtotal Personnel</b>	<b>\$ 25,000.00</b>	<b>\$ -</b>	<b>\$ 900.00</b>	<b>\$ 900.00</b>

### Administrative Contract Services:

100301a Administrative Support	\$ 93,000.00	\$ -	\$ 4,407.50	\$ 4,407.50
100302a Legal Support	\$ 20,000.00	\$ -	\$ -	\$ -
100303a Engineering Support	\$ 25,000.00	\$ -	\$ -	\$ -
100303b Engineering Support - Subventions [2]	\$ 37,500.00	\$ -	\$ -	\$ -
100304 Accounting	\$ 6,900.00	\$ -	\$ -	\$ -
100305 Public Information	\$ -	\$ -	\$ -	\$ -
100306 State Advocacy	\$ -	\$ -	\$ -	\$ -
100308 Five-Year Plan Development	\$ -	\$ -	\$ -	\$ -
100310 USACE Section 408 Funding	\$ 75,000.00	\$ -	\$ -	\$ -
<b>Subtotal Administrative Contract Services</b>	<b>\$ 257,400.00</b>	<b>\$ -</b>	<b>\$ 4,407.50</b>	<b>\$ 4,407.50</b>

### Services and Supplies (Excluding Consultant Expenses):

100505 Website & Hosting	\$ 360.00	\$ -	\$ -	\$ -
100508a FMA - Dues	\$ 90.00	\$ -	\$ -	\$ -
100508b ASFPM - Dues	\$ 160.00	\$ -	\$ -	\$ -
100508c CCVFCA - Dues	\$ 1,250.00	\$ -	\$ -	\$ -
100509 Tools, Supplies & Equipment	\$ -	\$ -		
100510 Liability Insurance	\$ 6,401.00	\$ -	\$ -	\$ -
<b>Subtotal Services / Supplies</b>	<b>\$ 8,261.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>TOTAL GO&amp;A EXPENSES (Fund 100):</b>	<b>\$ 290,661.00</b>	<b>\$ -</b>	<b>\$ 5,307.50</b>	<b>\$ 5,307.50</b>

## O&M EXPENSES (Fund 200):

200200 Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$ -	\$ -	\$ -
200201 Rodent Control [2]	\$ 10,000.00	\$ -	\$ -	\$ -
200202 Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
200203 Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ -	\$ -
200204 Pump Station O&M	\$ 20,000.00	\$ -	\$ 1,218.55	\$ 1,218.55
200205 Electrical Power	\$ 35,000.00	\$ -	\$ 5,129.91	\$ 5,129.91
200206 Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ -	\$ -
200207 General Maintenance [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200208 Misc. O&M	\$ -	\$ -	\$ -	\$ -
200209 Brush Removal/Herbicide [2]	\$ 38,000.00	\$ -	\$ -	\$ -
200210 Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200211 CDFW Routine Maintenance Agreement Permit	\$ 3,700.00	\$ -	\$ -	\$ -
200212 Waterside Slope Maintenance [2]	\$ 23,000.00	\$ -	\$ -	\$ -
<b>TOTAL O&amp;M EXPENSES (Fund 200):</b>	<b>\$ 248,588.00</b>	<b>\$ -</b>	<b>\$ 6,348.46</b>	<b>\$ 6,348.46</b>
<b>TOTAL GO&amp;A and O&amp;M EXPENSES (Funds 100 and 200):</b>	<b>\$ 539,249.00</b>	<b>\$ -</b>	<b>\$ 11,655.96</b>	<b>\$ 11,655.96</b>

Revenue Received	Total Expenses YTD	Revenue less Expenses	Budget less Expenses
\$ 60,419.34	\$ 11,655.96	\$ 48,763.38	\$ 527,593.04

## LEJPA

	Budget	Revenues Received	Budget Remaining
100101B Landowner Contributions (Revenue)	\$ 567,914.68	\$ 67,914.68	\$ 500,000.00
100311 Member Agency Assessment (LEJPA)	\$ -	\$ -	\$ -

[1] RD 2084 will be eligible for subvention funding for FY 21-22 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Includes expense reimbursements for RD2084 and LEJPA activities.

# Invoice 1

**Trustee Compensation Request Form**

Amount (\$) **900**

Trustee N Richard Harris

Date of Event	Event Description (include whom you met with, duration of event, round trip miles driven, and location of event)	Tele conf. (Y/N)	Meeting Compensation	Expenses (itemized)		Total event compensation
				Description		
1-Jul	Attend RD 2084 Board meeting. 2 Hours	y	\$150			\$150
7-Jul	Participate in Agenda setting meeting for upcoming LEJPA Board meeting. 1/2 hour	y	\$150			\$150
12-Jul	Participate in LEMBP Strategic Communications meeting. 1 hour	y	\$150			\$150
15-Jul	Discussion with Counsel and Executive Director regarding JPA agency matters. 1/2 hour	y	\$150			\$150



						0
16-Jul	Chair LEJPA July Board meeting. 1 hour.	y	\$150			\$150
19-Jul	Participate in agenda setting meeting for monthly communications meeting. 1/2 hour	y	\$150			\$150
						0
Total:						900

Trustee Signature:



Trustee Signature:

8/5/21

Approved by:

Approval Date:

# Invoice 2

Delta Pump Inc.  
646 S California St  
Stockton, CA 95203  
209-466-9625  
deltapumpco@gmail.com



# INVOICE

## BILL TO

Reclamation District 2084  
PO Box 698  
Rio Vista, Ca 94571-0698

INVOICE # 1679  
DATE 08/11/2021  
DUE DATE 08/26/2021  
TERMS Net 15

## JOB SITE

Pump #7

## PUMP INFO

40 hp prop pump 1200 rpm 480 v

## METER #

1008837252

QTY	DESCRIPTION	AMOUNT
1	SERVICE CALL -- Labor to check pump, ohm motor, check voltage, disassemble starter contactor, ohm coil, install new coil, assemble starter, wire control circuit, check time delay, install new time delay, adjust, run pump and check	352.00
		Subtotal: 352.00
MATERIAL		
1	Time delay	795.00T
		Subtotal: 795.00

Thank you for your business. For balances past due, the 16th day, a 1.5% late fee will be added to the original balance and will be applied every 30 days thereafter.

SUBTOTAL	1,147.00
TAX	71.55
TOTAL	1,218.55
BALANCE DUE	<b>\$1,218.55</b>

All credit card payments are subject to a 1.5% charge of your total amount due.  
One year warranty on all materials except electrical materials. No warranty on electrical materials. Removal and installation of materials not covered under warranty.

# Invoice 3





# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/06/2021  
Due Date: 08/23/2021

## Service For:

RECLAMATION DISTRICT 2084  
Please see details page.

## Questions about your bill?

Agricultural Specialist available:  
Mon-Fri: 7am to 6pm  
1-877-311-3276  
[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

## Ways To Pay

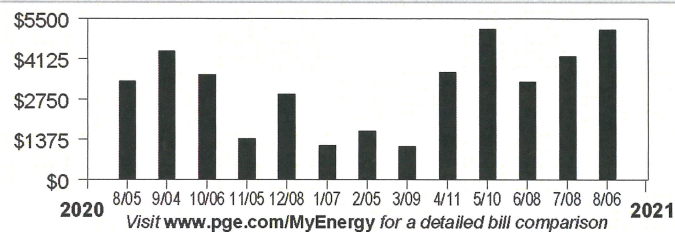
[www.pge.com/waystopay](http://www.pge.com/waystopay)

## Your Account Summary

Amount Due on Previous Statement	\$7,570.02
Payment(s) Received Since Last Statement	0.00
Previous Unpaid Balance	\$7,570.02
Current PG&E Electric Delivery Charges	\$3,011.55
MCE Electric Generation Charges	2,118.36

<b>Total Amount Due by 08/23/2021</b>	<b>\$12,699.93</b>
---------------------------------------	--------------------

## Electric Monthly Billing History



## Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

**Call 811 before you dig.** A common cause of pipeline accidents is damage from digging. If you plan on doing any digging, such as planting a tree or installing a fence, please call **811** at least two working days before you dig. One free call will notify underground utilities to mark the location of underground lines, helping you to plan a safe project.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800005129910001269993



Account Number:	Due Date:	Total Amount Due:	Amount Enclosed:
<b>1966226048-8</b>	<b>08/23/2021</b>	<b>\$12,699.93</b>	\$ .

RECLAMATION DISTRICT 2084  
PO BOX 698  
RIO VISTA, CA 94571-0698

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300





# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8

Statement Date: 08/06/2021

Due Date: 08/23/2021

## Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

#### TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
 華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
 Business Customer Service 1-800-468-4743

#### Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit [www.pge.com](http://www.pge.com) or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting [www.cpuc.ca.gov/complaints/](http://www.cpuc.ca.gov/complaints/).

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

#### Important definitions

**Rotating outage blocks** are subject to change without advance notice due to operational conditions.

**Demand charge:** Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

**Time-of-use electric** prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

**Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

**Power Charge Indifference Adjustment (PCIA):** Ensures that non-exempt customers under PG&E's GT and ECR rate schedules or who purchase electricity (generation) from non-PG&E suppliers pay their share of generation costs.

**Gas Public Purpose Program (PPP) Surcharge.** Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit [www.pge.com/billexplanation](http://www.pge.com/billexplanation) for more definitions. To view most recent bill inserts including legal or mandated notices, visit [www.pge.com/billinserts](http://www.pge.com/billinserts).

#### Your Electric Charges Breakdown

Transmission	\$358.19
Distribution	1,708.50
Electric Public Purpose Programs	252.34
Nuclear Decommissioning	16.12
Wildfire Fund Charge	100.59
Competition Transition Charges (CTC)	0.52
Energy Cost Recovery Amount	5.56
PCIA	560.88
Taxes and Other	8.85
<b>Total Electric Charges</b>	<b>\$3,011.55</b>

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2021 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 1966226048-8**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Primary Email \_\_\_\_\_  
 \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/06/2021  
Due Date: 08/23/2021

## Summary of your energy related services

	Meter Number	Usage	Amount
Service For: RIO VISTA .2 MI N/R YER			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	11,539.040000 kWh	\$2,007.15
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		11,539.040000 kWh	\$1,444.01
<b>Total</b>			<b>\$3,451.16</b>
Service For: N/WILLOW RANCH			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	5,804.117000 kWh	\$1,004.40
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		5,804.117000 kWh	\$674.35
<b>Total</b>			<b>\$1,678.75</b>





# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8

Statement Date: 08/06/2021

Due Date: 08/23/2021

## Details of PG&E Electric Delivery Charges

07/01/2021 - 08/01/2021 (32 billing days)

Service For: RIO VISTA .2 MI N/R YER

Service Agreement ID: 1969871128

Rate Schedule: AGC Ag35+ kW High Use

### Service Information

Meter #	1009485877
Total Usage	11,539.040000 kWh
Serial	H
Rotating Outage Block	50

### 07/01/2021 – 07/31/2021

Customer Charge	31 days @ \$1.43343	\$44.44
Demand Charge <sup>1</sup>		
Max Peak	50.560000 kW @ \$18.57000	909.56
Max Demand	50.880000 kW @ \$11.95000	589.02
Energy Charges		
Peak	1,376.080000 kWh @ \$0.17760	244.39
Off Peak	10,046.560000 kWh @ \$0.13816	1,388.03
Generation Credit		-1,577.08
Power Charge Indifference Adjustment		369.41
Franchise Fee Surcharge		5.83

### 08/01/2021

Customer Charge	1 days @ \$1.43343	\$1.43
Demand Charge <sup>1</sup>		
Max Peak	25.600000 kW @ \$18.65000	14.92
Max Demand	43.520000 kW @ \$12.08000	16.43
Energy Charges		
Peak	10.800000 kWh @ \$0.17786	1.92
Off Peak	105.600000 kWh @ \$0.13842	14.62
Generation Credit		-19.59
Power Charge Indifference Adjustment		3.76
Franchise Fee Surcharge		0.06

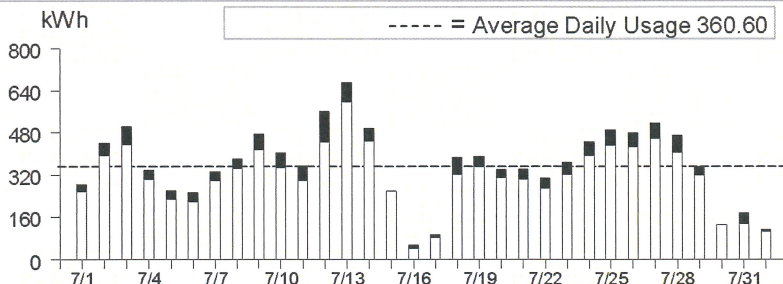
**Total PG&E Electric Delivery Charges \$2,007.15**

<sup>1</sup> Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Details of charges continue on next page. ➡

### Electric Usage This Period: 11,539.040000 kWh, 32 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	12.01%	\$246.31
□ Off Peak <sup>2</sup>	87.99%	\$1,402.65

<sup>1</sup>Peak: Year-round, Daily, 5:00pm-8:00pm;  
<sup>2</sup>Off Peak: All Other Hours



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8

Statement Date: 08/06/2021

**Due Date: 08/23/2021**

## Details of PG&E Electric Delivery Charges (continued)

Service For: RIO VISTA .2 MI N/R YER

Service Agreement ID: 1969871128

### Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
265.25	347.46	360.60





# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8

Statement Date: 08/06/2021

Due Date: 08/23/2021

## Details of MCE Electric Generation Charges

07/01/2021 - 08/01/2021 (32 billing days)

Service For: RIO VISTA .2 MI N/RYER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

07/01/2021 – 08/01/2021

Rate Schedule: AG-C

Demand - On Peak - Summer	50.560000	kW	@ \$13.09000	\$661.83
Generation - Off Peak - Summer	10,152.160000	kWh	@ \$0.06400	649.74
Generation - On Peak - Summer	1,386.880000	kWh	@ \$0.09300	128.98
		Net Charges	1,440.55	
Energy Surcharge				3.46

**Total MCE Electric Generation  
Charges**

**\$1,444.01**

For questions regarding charges on this page, please contact:

MCE

1-888-632-3674

[info@mcecleanenergy.org](mailto:info@mcecleanenergy.org)

## Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at [www.mceCleanEnergy.org](http://www.mceCleanEnergy.org), or visit our local offices at:

MCE

1125 Tamalpais Avenue

San Rafael, CA 94901

or

MCE

2300 Clayton Road, Suite 1150

Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at [mceCleanEnergy.org/privacy](http://mceCleanEnergy.org/privacy).



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8

Statement Date: 08/06/2021

Due Date: 08/23/2021

## Details of PG&E Electric Delivery Charges

07/01/2021 - 08/01/2021 (32 billing days)

Service For: N/WILLOW RANCH

Service Agreement ID: 1960301236

Rate Schedule: AGB Ag35+ kW Med Use

### Service Information

Meter #	1008837252
Total Usage	5,804.117000 kWh
Serial	R
Rotating Outage Block	50

### 07/01/2021 – 07/31/2021

Customer Charge	31 days @ \$0.91565	\$28.39
Demand Charge <sup>1</sup>		
Max Demand	16.668000 kW @ \$6.66000	107.54
Energy Charges		
Peak	715.047000 kWh @ \$0.39871	285.10
Off Peak	4,835.340000 kWh @ \$0.22586	1,092.11
Generation Credit		-733.46
Power Charge Indifference Adjustment		179.50
Franchise Fee Surcharge		2.83

### 08/01/2021

Customer Charge	1 days @ \$0.91565	\$0.92
Demand Charge <sup>1</sup>		
Max Demand	16.128000 kW @ \$6.73000	3.39
Energy Charges		
Peak	34.529000 kWh @ \$0.39966	13.80
Off Peak	219.201000 kWh @ \$0.22681	49.72
Generation Credit		-33.78
Power Charge Indifference Adjustment		8.21
Franchise Fee Surcharge		0.13

**Total PG&E Electric Delivery Charges \$1,004.40**

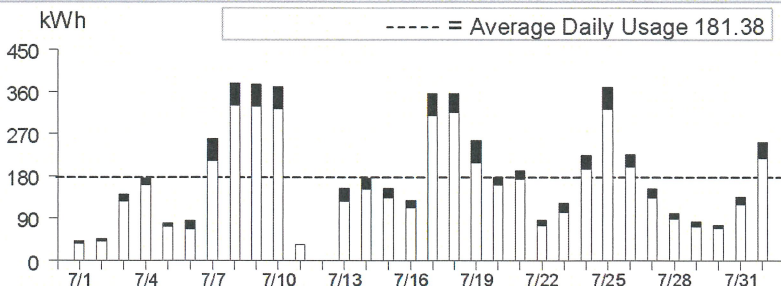
<sup>1</sup> Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

### Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
83.48	124.05	181.38

### Electric Usage This Period: 5,804.117000 kWh, 32 billing days



■ Peak<sup>1</sup>  
 □ Off Peak<sup>2</sup>

Usage	Energy Charges
12.91 %	\$298.90
87.09 %	\$1,141.83

<sup>1</sup>Peak: Year-round, Daily, 5:00pm-8:00pm;

<sup>2</sup>Off Peak: All Other Hours





# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/06/2021  
Due Date: 08/23/2021

## Details of MCE Electric Generation Charges

07/01/2021 - 08/01/2021 (32 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

07/01/2021 – 08/01/2021

Rate Schedule: AG-B

Generation - Off Peak - Summer	5,054.541000 kWh @ \$0.10000	\$505.45
Generation - On Peak - Summer	749.576000 kWh @ \$0.22300	167.16
	Net Charges	672.61
Energy Surcharge		1.74

**Total MCE Electric Generation  
Charges**

**\$674.35**

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MCE  
1-888-632-3674  
[info@mcecleanenergy.org](mailto:info@mcecleanenergy.org)

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Concord, CA 94520

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# Invoice 4

**Larsen Wurzel & Associates, Inc.**

2450 Venture Oaks Way, Suite 240  
Sacramento, CA 95833  
Phone (530) 665-8222 Fax (530) 406-1335

**INVOICE**

**DATE:** August 20, 2021  
**INVOICE #** 1912000-0721  
**FOR:** RD 2084 Little  
Egbert Tract

**BILL TO:**

Reclamation District 2084  
Attn: Mark Young  
PO Box 698  
Rio Vista, CA 94571

Professional Services: From **July 1, 2021** through **July 31, 2021**

**Contract Term:** 11/01/2019 to 6/30/2022

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
7/31/2021	<b>1912120: RD 2084 Administration</b>			
	Principal: Eric Nagy	2.75	\$229.00	\$629.75
7/31/2021	Project Manager: Madeline Baker	6.00	\$198.00	\$1,188.00
	<b>1912130: RD 2084 Financial Management</b>			
7/31/2021	Principal: Derek Larsen	0.75	\$229.00	\$171.75
7/31/2021	Senior Analyst: Jeff Brown	15.50	\$156.00	\$2,418.00
SUBTOTAL TASK 1912120				\$1,817.75
SUBTOTAL TASK 1912130				\$2,589.75
<b>TOTAL</b>				<b>\$4,407.50</b>

Signature: \_\_\_\_\_

***Thank you for the opportunity to serve you!***

Please make all checks payable to **Larsen Wurzel & Associates, Inc.**

**Payment Due by 9/21/2021**

<b>Budget Summary:</b>	<b>Amount</b>	<b>% of Total</b>
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Total Contract Amount	<u>\$497,172.00</u>	
Current Billings	\$4,407.50	0.9%
Prior Billings	\$405,859.21	81.6%
Total to Date	<u>\$410,266.71</u>	82.5%
Remaining Contract Authorization	\$86,905.29	17.48%